Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	May 27, 2004 WELL API NO.
District II	OIL CONSERVATION DIVISION	30-039-29667
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOT	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ICATION FOR PERMIT" (FORM C-101) FOR SUCH	SAN JUAN 29-5 UNIT
PROPOSALS.) 1. Type of Well: Oil Well	,	8. Well Number 70F
2. Name of Operator		0 OCPID Number
CONOCOPHILLIPS CO.		217817
3. Address of Operator P.O. BO	X 2197 WL3 6108 ON, TX 77252	10. Pool name or Wildcat
4. Well Location	01, 11, 11232	BLANCO MESAVERDE / BASIN DAKO TA
Unit Letter P : 1155 feet from the SOUTH line and 1130 feet from the EAST line		
Section 28	Township 29N Range 5W	NMPM CountyRIO ARRIBA
i di	11. Elevation (Show whether DR, RKB, RT, GR, etc. 6679 GL	:-)
Pit or Below-grade Tank Application		
Pit typeDepth to Ground	vaterDistance from nearest fresh water wellDi	stance from nearest surface water
Pit Liner Thickness: mi	Below-Grade Tank: Volume bbls; C	Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK		
TEMPORARILY ABANDON	ļ.	RILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	NT JOB □
OTHER:DHC	Ŭ OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
In reference to Order #R-11363 ConocoPhillips proposes to downhole commingle in the Basin Dakota and Blanco Mesaverde.		
Proposed perforations are:		
Basin Dakota 7950 - 8130		C 67 7 7
Blanco Mesaverde 5440 - 6020		
Allocation will be by test.		DEC 200
Commingling in this well will not reduce the value of the remaining production.		
The State Land Office has been in	•	Day Dry.
In reference to Order #R-10770 in	terest owners were not notified.	12 12 12 12 12 12 12 12 12 12 12 12 12 1
	1110	
DHC 2066 AZ		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.		
SIGNATURE DATE 12/06/2005		
Type or print name DEBORAH MARBERRY E-mail address:deborah.marberry@conocophiliple.pdowne No. (832)486-2326		
For State Use Only		meior bis. 6. DEC v 8 2005
APPROVED BY: Conditions of Approval (if any):	TITLE	DATEDATE