

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator PATINA SAN JUAN, INC.	
3a. Address 5802 US Highway 64 Farmington, NM 87401	3b. Phone No. (include area code) 505-632-8056
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1553' FSL, 1520' FEL UL "J" SEC 26 T26N R8W NMPM	

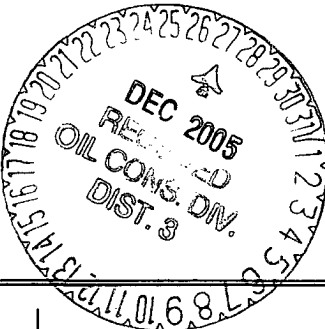
FORM APPROVED OMB No 1004-0135 Expires: January 31, 2004	
5. Lease Serial No.	NMSF 078431
6. If Indian, Allottee, or Tribe Name	
7. If Unit or CA Agreement Designation	
8. Well Name and No.	CON HALE #3E
9. API Well No.	30-045-25984
10. Field and Pool, or Exploratory Area	FRUITLAND COAL
11. County or Parish, State	SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLEASE BE ADVISED THAT PATINA OIL AND GAS WILL PLUG AND ABANDON THE CON HALE #3E PER THE ATTACHED PROCEDURES.



2005 DEC 15 AM 10 02
RECEIVED
OTO FARMINGTON NM

14. I hereby certify that the foregoing is true and correct.
Name (Printed/ Typed)

JEAN M. MUSE

Title

REGULATORY/ENGINEERING TECHNICIAN

Signature

Date

DECEMBER 13, 2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

DEC 19 2005

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

CON HALE #3E
Basin Dakota Formation
NWSE/4 Sec 26 – T26N – R8W NMPM
SAN JUAN COUNTY, NEW MEXICO

Patina Oil & Gas Corp's plan to plug and abandon the subject well is as follows:

NOTE: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

1. Install and test rig anchors. Prepare blow pit. Comply to all NMOCD, BLM and Patina Oil & Gas Corp's safety rules and regulations.
2. MIRU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line to flow back tank. Blow well down; kill with water as necessary. ND wellhead and NU BOP and stripping head; test BOP.
3. POOH and tally 221 jts 2 3/8" tubing (7233'). Visually inspect tubing, if tubing has heavy scale or is in poor condition, then LD and PU 2" work string.
4. Plug #1 (Dakota perforations and top, 7285' – 7002') RIH w/ open ended tbg and tag cement retainer at 7285' or as deep as possible. Pump 30 bbls H2O. Mix 65 sx Class B cement and spot a balanced plug from 7285' to 7002'. POOH to 6200' and WOC. RIH and tag cement. Load well w/ H2O and circ clean. Pressure test csg to 500#. POOH to 6237'.
5. Plug #2 (Gallup top, 6143' – 6043'). Mix 17 sx Class B cement and spot a balanced plug from 6143' to 6043' inside of csg over Gallup top @6093'. POOH to 4289'.
6. Plug #3 (Mesa Verde top, 4289' – 4189'). Mix 17 sx Class B cement and spot a balanced plug from 4289' to 4189' inside of csg over Mesa Verde top. POOH to 2732'.
= Chaco Top 3560' Plug 3680' - 3510'
7. Plug #4 (Pictured Cliffs top, 2732' – 2632'). Mix 17 sx Class B cement and spot a balanced plug from 2732' to 2632' inside of csg over Pictured Cliffs top. POOH to 2314'.
8. Plug #5 (Fruitland, Kirtland, and Ojo Alamo tops, 2449' – 1840'). Mix approx. 82 sx Class B cement and spot a balanced plug from 2314 to 1840' inside casing over Fruitland top @ 2399'. POOH to 321'
9. Plug #6 (Surface) Mix approx 44 sx Class B cement and spot a balanced plug from 423' to surface and circulate food cement out csg valve (top of Nacimiento at 373'). POOH and LD tbg. SI well and WOC.
10. ND BOP and cut off wellhead below surface csg flange. Install P & A marker w/ cement to comply w/ regulations. RD and move off location and cut off anchors. Restore location per BLM stipulations.

Con Hale #3E

Proposed P&A

Basin Dakota

1553' FSL & 1520' FEL

SE, Section 26, T-26-N, R-08-W, San Juan County, NM

Today's Date: 7/24/95

Spud: 6/24/84

Completed: 7/30/84

12-1/4" hole

Nacimiento @ 373'

Ojo Alamo @ 1890'

Kirtland @ 2098'

Fruitland @ 2399'

Pictured Cliffs @ 2682'

Chaco @ 3560'

Mesaverde @ 4239'

Gallup @ 6093'

Dakota @ 7052'

7-7/8" hole

TD 7320'

Cement Circulated to Surface

8-5/8" 24#, Csg set @ 271'

Cmt w/236 cf (Circulated to Surface)

Plug #6 423' Surf with
40 sxs cement inside casing.

Plug #5 2449'-1840' with
sxs cement inside casing.

Plug #4 2732'-2632' with
17 sxs cement inside casing.

Stg Tool @ 2848'

Cmt w/1390 cf, circulated to surf.

Top of Cmt @ DV Tool

plug 3610-3510

Plug #3 4289' - 4189' with
17 sxs cement inside casing.

DV Tool @ 5346'

Cmt w/1260 cf

Top of Cement @ 5495' (Calc, 75%)

Plug #2 6143'-6043' with
17 sxs cement inside casing.

Dakota Perforations:

7054' - 7258'

Plug #1 7285' - 7002' with
65 sxs cement inside casing.

Cement Retainer @ 7285' sqzd w/ 0 sxs below.

Perf @ 7290'

5-1/2" 17# & 15.5#, 8rd, Csg set @ 7320';

Cmt w/491 cf

PLUG AND ABANDONMENT PROCEDURE

7-24-95

**Con Hale #3E
Basin Dakota
SE, Sec. 26, T26N, R8W
San Juan County, New Mexico**

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

1. Install and test rig anchors. Prepare blow pit. Comply to all NMOCD, BLM and Snyder safety rules and regulations.
2. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line to flow back tank. Blow well down; kill with water as necessary. ND wellhead and NU BOP and stripping head; test BOP.
3. POH and tally 221 jts 2-3/8" tubing (7233'). Visually inspect tubing, if tubing has heavy scale or is in poor condition then LD and PU 2" work string.
4. **Plug #1 (Dakota perforations and top, 7285' - 7002')**: RIH with open ended tubing and tag cement retainer at 7285', or as deep as possible. Pump 30 bbls water. Mix 65 sxs Class B cement and spot a balanced plug from 7285' to 7002'. Pull out of hole to 6200' and WOC. RIH and tag cement. Load well with water and circulate clean. Pressure test casing to 500#. POH to 6237'
5. **Plug #2 (Gallup top, 6237' - 6137')**: Mix 17 sxs Class B cement and spot balanced plug from 6237' to 6137' inside casing over Gallup top. POH to 4289'.
6. **Plug #3 (Mesaverde top, 4289' - 4189')**: Mix 17 sxs Class B cement and spot balanced plug from 4289' to 4189' inside casing over Mesaverde top. POH to 2732'.
7. **Plug #4 (Pictured Cliffs top, 2732' - 2632')**: Mix 17 sxs Class B cement and spot balanced plug from 2732' to 2632' inside casing to cover Pictured Cliffs top. POH to 2314'.
8. **Plug #5 (Fruitland, Kirtland & Ojo Alamo tops, 2314' - 1840')**: Mix 59 sxs Class B cement and spot balanced plug from 2314' to 1840' inside casing. POH to 321'.
9. **Plug #6 (Surface)**: Mix approximately 44 sxs Class B cement and spot a balanced plug from 390' to surface, circulate good cement out casing valve. POH and LD tubing. Shut in well and WOC.
10. ND BOP and cut off well head below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

Con Hale #3E

CURRENT
Basin Dakota

1553' FSL & 1520' FEL
SE, Section 26, T-26-N, R-08-W, San Juan County, NM

Today's Date: 7/24/95
Spud: 6/24/84
Completed: 7/30/84

12-1/4" hole

Nacimiento @ 373'

Ojo Alamo @ 1890'

Kirtland @ 2098'

Fruitland @ 2399'

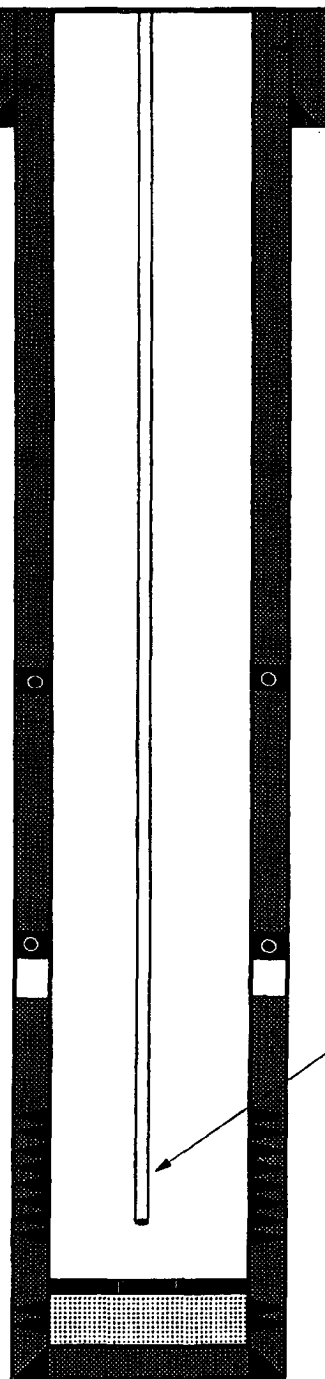
Pictured Cliffs @ 2682'

Mesaverde @ 4239'

Gallup @ 6093'

Dakota @ 7052'

7-7/8" hole



Cement Circulated to Surface

8-5/8" 24#, Csg set @ 271'
Cmt w/236 cf (Circulated to Surface)

WORKOVER HISTORY

12/85-1/86 Squeeze casing shoe to minimize water production. Perf @ 7290'; set CR @ 7285'; sqzd 50 sxs cmt below CR; land 2-3/8" tubing and rods with pump.

7/94 - Pull rods & pump; install plunger equipment.

Stg Tool @ 2848'
Cmt w/1390 cf, circulated to surf.

Top of Cmt @ DV Tool

DV Tool @ 5346'
Cmt w/1260 cf
Top of Cement @ 5495' (Calc, 75%)

2-3/8", 4.7#, J-55, tbg set @ 7233' (221 jts)

Dakota Perforations:
7054' - 7258'

Cement Retainer @ 7285' sqzd w/50 sxs below.
Perf @ 7290'

5-1/2" 17# & 15.5#, 8rd, Csg set @ 7320'
Cmt w/491 cf

TD 7320'