Form 3160-5 (August 1999)

UNITED STATES

FORM APPROVED

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DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANGEMENT				OMB No. 1004-0135 Expires November 30, 2000	
SUNDRY NOTICES AND REPORTS ON WELLS				5. Lease Serial No.	
Do not use this form for proposals to drill or to re-enter an Abandoned well. Use				SF - 078580A	
Form 3160-3 (APD) for such proposals				6. If Indian, Allottee or tribe Name	
				cm 6 59	
SUBMIT IN TRIPLICATE – Other instructions on reverse side U				Unit of CA/Agreement, Name and/or No. NM - 80136	
				E 8√ EWell Name and No.	
Oil Well X Gas Well Other 070 FAR			INGTON Hillimoore Gas Com 1		
2. Name of Operator				9. API Well No.	
BP America Production Company Attn: Mary Corley				30-045-27591	
3a. Address		3b. Phone No. (include area code)		10. Field and Pool, or Exploratory Area	
P.O. Box 3092 Houston, TX 77253		281-366-4491		Basin Fruitland Coal	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, State	e	
1550' FSL & 1690' FWL Sec 09 T30N R13W				San Juan County, New Mexico	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION TYPE OF ACTI			ON		
Notice of Intent	☐ Acidize ☐ Deepen ☐ Production			on (Start/Resume)	☐ Water shut-Off
X Subsequent Report	☐ Alter Casing ☐ Fracture Treat ☐ Reclamat			ion	☐ Well Integrity
Final Abandonment Notice	Casing R	epair New Construction	☐ Recomple	Recomplete	
	Change P	Plans	Water Di	•	
	☐ Injection		Other		Run Liner
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.					
unable to circ to 2525' & C/O o	oal. Unstable W/7" RPB & I	down well. Unseat TBG hanger & e returns. C/O to 2552', Poor circ. PKR & change out CSG valves – F	. Tag @ 2535	5', establish circ. TIH & T	Tag @ 2530' & Break
set liner hanger @ 2341' run 5 2648' - 2660' 13 shots / 52 hole	5 ½" liner to 2 es; 2594' - 26 , TIH w/2 3/8"	t, Blow down well. TOH W/TBG, T 687'. Release & TOH. RU & Perfo 14' 21 shots / 62 holes; 2516' - 25 production TBG & set @ 2676'. T luction.	orate as follow 536' 11 shots	vs w/4 JSPF: 2664' - 26 / 44 holes; 2488' - 2492	76' 13 shots / 52 holes;

I hereby certify that the foregoing is true and correct RECE **Mary Corley Senior Regulatory Analyst** Name (Printed/typed) DIS 12/6/2005 Signature ACCEPTED FOR RECORD THIS SPACE FOR PEDERAL OR STATE OFFICE USE DEC 0 8 2005 Date Title Approved by FARMINGTON FIELD OFFICE Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the

United States any false, fictitious or fraudulent statements or representations as to any matter witin its jurisdiction.