

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐				2005 DEC 16 PM 12 17		5. LEASE DESIGNATION AND SERIAL NO. SF-080430A	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐				RECEIVED 070 FARMINGTON NM		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY LP				7. UNIT AGREEMENT NAME San Juan 28-6 Unit		8. FARM OR LEASE NAME, WELL NO. San Juan 28-6 Unit 210	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700				9. API WELL NO. 30-039-20841		10. FIELD AND POOL, OR WILDCAT Basin Dakota/Blanco Mesaverde	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1850' FSL, 1190' FWL At top prod. interval reported below Same as above At total depth Same as above				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 31, T28N, R6W		12. COUNTY OR PARISH Rio Arriba	
14. PERMIT NO.				DATE ISSUED 2005 DEC 16		13. STATE New Mexico	
15. DATE SPUNDED 1-9-79		16. DATE T.D. REACHED 2/7/79		17. DATE COMPL. (Ready to prod.) 11/22/05		18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6603' GL	
20. TOTAL DEPTH, MD & TVD 7767'		21. PLUG, BACK T.D., MD & TVD 7648'		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY yes	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Mesaverde (4265'-5640')						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CDL-GR, IEL-GR, Temp Survey						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
9-5/8" H-40	32.3#	205'	12-1/4	224 cu ft			
7" J-55	20#	3592'	8-3/4	255 cu ft			
4-1/2" J-55	10.5#/11.6#	7767'	6-1/4	641 cu ft			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7684'	
31. PERFORATION RECORD (Interval, size and number) Point Lookout .34 diam 1 SPF @ 5310'-5640' 26 Holes Cliffhouse .34 diam 1 SPF @ 4958-5244 28 holes Lewis .34 diam 1 SPF @ 4265'-4570' 28 holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
5310-5640				10 bbls 15% HCL, 100,000# 20/40 Brady, 1,161,400 SCF N2			
4958-5244				10 bbls 15% HCL, 100,000# 20/40 Brady, 1,152,900 SCF N2			
4265-4570				10,000 gal 75% quality foam, 200,000# 20/40 Brady			
				Total N2 1,357,900 SCF.			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 11/22/05	HOURS TESTED 1	CHOKE SIZE 2	PROD'N FOR TEST PERIOD →	OIL-BBL 703 thru test	GAS-MCF 703 thru test	WATER-BBL	GAS-OIL RATIO
FLOW. TUBING PRESS. 535 SI	CASING PRESSURE 528 SI	CALCULATED 24-HOUR RATE →	OIL-BBL 703 mcf	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.) To be sold						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
The Mesaverde and Dakota will be commingled under DHC # 1975AZ							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							

SIGNED Frances Bond TITLE Regulatory Specialist DATE 12/01/05 FARMINGTON FIELD OFFICE

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				P.C.	3315	
				M.V.	4955	
				P.L.	5552	
				Gal.	6547	
				G.H.	7474	
				Graneros	7532	
				Dakota	7667	