

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

2005 NOV 22 AM
AMENDED REPORT

LEASE DESIGNATION AND SERIAL NO.

NMSF-080675

WELL COMPLETION OR RECOMPLETION REPORT AND LOG RECEIVED

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

ON NM

1a. TYPE OF WELL:

OIL WELL GAS WELL DRY Other

070 FARMING

b. TYPE OF COMPLETION:

NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR Other

7. UNIT AGREEMENT NAME

San Juan 27-4 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 27-4 Unit 101N

9. API WELL NO.

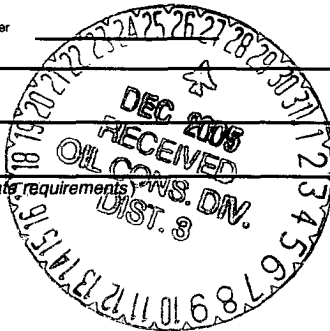
30-039-27650 e2

10. FIELD AND POOL, OR WILDCAT

Basin DK/Blanco MV

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec28, T-27-N, R-4-W



2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY LP

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 2140' FNL, 260' FEL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

7/17/05

16. DATE T.D. REACHED

7/25/05

17. DATE COMPL. (Ready to prod.)

9/1/05

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

GL 6898', KB 6910'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8157'

21. PLUG, BACK T.D., MD & TVD

8152'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Mesaverde (5344-6402')

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL w/GR & Casing Collars

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8" H-40	32.3#	232'	12-1/4	206 sxs (274 cu ft)	16 bbls
7" J-55	20#	3979'	8-3/4	537 sxs (1092 cu ft)	52 bbls
4-1/2" J-55	10.5#	8154'	6-1/4	306 sxs (615 cu ft)	TOC @ 3100'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	8032'	

31. PERFORATION RECORD (Interval, size and number)

Cliffhouse 1 SPF @ 5344'-5681'
Point Lookout 1 SPF @ 5777'-6402'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5344'-5681'	1,077,300 SCF N2
5777'-6402'	10 bbls 15% HCL Acid, 1,250,400 SCF N2

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) WELL STATUS (Producing or shut-in)

Flowing
SI -
DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD OIL--BBL GAS--MCF WATER--BBL GAS-OIL RATIO

8/31/05 1 2
1997 thru separator
FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL--BBL GAS--MCF WATER--BBL OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

35. LIST OF ATTACHMENTS

The Mesaverde and Dakota will be commingled under DHC #1909AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Patsy Olfert TITLE Sr. Regulatory Specialist DATE 11/21/05

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD
TEST WITNESSED BY

DEC 20 2005

FARMINGTON FIELD OFFICE
BY

NMOCD

UJO ALAMO	3404	3404	white, cr-gr ss.
Kirtland	3570	3570	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	3772	3772	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	3938	3938	Bn-Gry, fine grn, tight ss.
Lewis	4253	4253	Shale w/siltstone stringers
Huerfanito Bentonite*	4718	4718	White, waxy chalky bentonite
Chacra	5337	5337	Gry fn grn silty, glauconitic sd stone w/drk gry shale
Cliff House	5590	5590	ss. Gry, fine-grn, dense sil ss.
Menefee	5931	5931	Med-dark gry, fine gr ss, carb sh & coal
Point Lookout	6433	6433	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
Mancos	7068	7068	Dark gry carb sh.
Gallup	7875	7875	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh
Greenhorn	7938	7938	Highly calc gry sh w/thin lmst.
Graneros	7965	7965	Dk gry shale, fossil & carb w/pyrite incl.
Dakota	8153	8153	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)

Ojo Alamo
Kirtland
Fruitland
Pic.Cliffs
Lewis
Huerfanito Bent.

Chacra
Cliff House
Menefee
Pt.Lookout
Mancos
Gallup
Greenhorn
Graneros
Dakota