District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

AMENDED REPORT

				me and Address	L AND AUI	1101012	ATHU	TOTRAN	² OGRID Numb	
			- ,	ome and Address Dil Company	/	The state of the s	43	(2)	003824	er
				e Blvd., Suite		23	DEC S	100 P	Reason for Filing	Code
			Aztec, N	M 87410		315	BEUL	ne Divo	NW	
⁴ API Number 30-039-29419						Pool Name Pool N			* Pool Code 71599	
⁷ Property Code 2459						EECH "E"			9 Well Number 79	
II. ¹⁰ Surf	ace Loca	tion								
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/Sou		Feet from the	East/West line	County
G 1 Dottom	1 1	26N	6W		2595'	No	rth	1975'	East	Rio Arriba
Bottom Hole Locatio		Township	Range	Lot Idn	Feet from the	North/South line		Feet from the East/West line County		County
¹² Lse Code F	13 Producir	g Method Code F	14 Gas	Connection Date	15 C-129 Pern	it Number		C-129 Effective D	ate 17 C-	 129 Expiration Date
III. Oil aı	nd Gas T	ransporter	s							
18 Transporter OGRID		¹⁹ Transporter Name and Address			²⁰ PC	²⁰ POD ²¹ O/G		²² POD ULSTR Location and Description		
025244 W			Williams Field Services Company			G		UNIT G, SEC. 1-26N-6W		
Harry Company of the Company		P. O. Box 3102						2595' F/N 1975' F/E		
00018		Tulsa, Oklahoma 74102-3102			South Linux Table E.	BREECH "E" 79 location O UNIT G, SEC. 1-26N-6W				
09018		Giant Refinery 5764 US Highway 64				O UNIT G, SEC. 1-2 2595' F/N 1975				
			n, New M	and the	R			REECH "E" 79 location		
			7							
144					1444					
IV. Prod	uced Wat	er	,		-					
	POD					LSTR Locat		-		
		UNIT	G, SEC.	1-26N-6W	2595' F/N 1975	FE BI	REECH	I ''E'' 79 locat	ion	
V. Well	V. Well Completion Data							29 20 00 110 110 110 110 110 110 110 110 1		
25 Spud Date 9/24/05		²⁶ Ready Date			²⁷ TD			²⁹ Perforations 7785' - 7988'		70
8/24/05 31 Hole Size		1 11	/20/05	}	90201	28 PB7		1		³⁰ DHC, DC,MC
		11	/30/05		8020'	8020	0'	7785' - 7	988'	
	12 1/4"	11		Casing & Tubing		8020		7785' - 7	988'	ks Cement
		11		Casing & Tubing 9 5/8"		8020	Depth Set 409'	7785' - 7	988' 34 Sacks	ks Cement (212.3 cu. ft).
	12 1/4"	11		Casing & Tubing		8020	D' Depth Se	7785' - 7	988' 34 Sacks	ks Cement
	12 1/4"	11		Casing & Tubing 9 5/8" 5 1/2"		8020	Depth Se 409' 8020	7785' - 7	988' 34 Sacks	ks Cement (212.3 cu. ft).
VI. Well	12 1/4" 7 7/8"			Casing & Tubing 9 5/8" 5 1/2"		8020	Depth Se 409' 8020	7785' - 7	988' 34 Sacks	ks Cement (212.3 cu. ft).
VI. Well	12 1/4" 7 7/8" Test Dat		32	Casing & Tubing 9 5/8" 5 1/2" 2 3/8"		8020	Depth Set 409' 8020' 7947'	7785' - 7	988' 183 sacks 1320 sacks	ks Cement (212.3 cu. ft).
	12 1/4" 7 7/8" Test Dat	a	very Date	Casing & Tubing 9 5/8" 5 1/2" 2 3/8"	Size	8020	Depth Set 409' 8020' 7947'	7785' - 7	988' 183 sacks 1320 sacks	(212.3 cu. ft). (2394 cu. ft.)
35 Date N 12-16	12 1/4" 7 7/8" Test Date Oil 65-05 e Size	a 36 Gas Deli Waiting	very Date on tie-in	Casing & Tubing 9 5/8" 5 1/2" 2 3/8" 37 Tes 12-1	t Date 6-05	38 Test Ler 3 hour	Depth Set 409' 8020' 7947'	7785' - 7	988' 183 sacks 1320 sacks	(212.3 cu. ft). (2394 cu. ft.) 40 Csg. Pressure 1301
35 Date N 12-16 41 Chok 3/4	12 1/4" 7 7/8" Test Dat iew Oil 6-05 e Size 1"	a 36 Gas Deli Waiting 42 (very Date on tie-in Dil	Casing & Tubing 9 5/8" 5 1/2" 2 3/8" 37 Tes 12-1 43 W Tra	t Date 6-05 'ater ace	39 Test Ler 3 hour	Depth Set 409' 8020' 7947'	7785' - 7	988' 183 sacks 1320 sacks	(212.3 cu. ft). (2394 cu. ft.)
35 Date N 12-16 41 Chok 3/4 7 I hereby certifiand that the information of the second o	12 1/4" 7 7/8" Test Dat liew Oil 6-05 te Size y that the rules	a 36 Gas Deli Waiting 42 (Tra of the Oil Conse	very Date on tie-in Dil ICE rvation Divisi	Casing & Tubing 9 5/8" 5 1/2" 2 3/8" 37 Tes 12-1	t Date 6-05 Vater ace blied with	38 Test Ler 3 hour 44 Gas 127	Depth Sec 409' 8020' 7947'	7785' - 7	988' 183 sacks 1320 sacks	40 Csg. Pressure 1301 46 Test Method Vent
35 Date N 12-16 41 Chok 3/4 71 Hereby certified that the information of the complete of the co	12 1/4" 7 7/8" Test Dat liew Oil 6-05 te Size y that the rules	a 36 Gas Deli Waiting Tra of the Oil Conse bove is true and	very Date on tie-in Dil ICE rvation Divisi	2 3/8" 37 Tes 12-1 30 W Tra on have been comp	t Date 6-05 Vater ace blied with vledge and Approved	38 Test Ler 3 hour 44 Gas 127	Depth Sec 409' 8020' 7947' agth	39 Tbg. Pro 122: 45 AO 101: NSERVATI	183 sacks 1320 sacks ssure 3 F ON DIVISI	(212.3 cu. ft). (2394 cu. ft.) 40 Csg. Pressure 1301 46 Test Method Vent
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12-16 41 Chok 3/4 47 I hereby certif and that the inforbelief. Signature: Printed name: Robert L. V Title: Superintence	Test Date of the size of the s	a 36 Gas Deli Waiting Tra of the Oil Conse bove is true and	very Date on tie-in Dil ICE rvation Divisi	2 3/8" 37 Tes 12-1 30 W Tra on have been comp	t Date 6-05 Vater ace blied with vledge and Approved	38 Test Ler 3 hour 44 Gas 127 O	Depth Sec 409' 8020' 7947' agth rs	39 Tbg. Pro 122: 45 AO 101: NSERVATI	183 sacks 1320 sacks ssure 3 F ON DIVISI	(212.3 cu. ft). (2394 cu. ft.) 40 Csg. Pressure 1301 46 Test Method Vent
35 Date N 12-16 41 Chok 3/4 77 I hereby certifand that the inforbelief. Signature: Robert L. V Title: Superintence Date: December 2	Test Date of the state of the s	a 36 Gas Deli Waiting Tra of the Oil Conse bove is true and	very Date on tie-in Dil nce rvation Divisi complete to the	2 3/8" 37 Tes 12-1 43 W Tra on have been compare best of my know	t Date 6-05 Vater ace plied with pledge and Approved Title: Approval	38 Test Ler 3 hour 44 Gas 127 O	Depth Sec 409' 8020' 7947' agth rs	39 Tbg. Pro- 1222 45 AO 1013 NSERVATI	183 sacks 1320 sacks ssure 3 F ON DIVISI	(212.3 cu. ft). (2394 cu. ft.) 40 Csg. Pressure 1301 46 Test Method Vent
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35 Date N 12-16 41 Chok 3/4 I hereby certified that the inforblief. ignature: R inted name: Cobert L. V idle: cuperintence ate: December 2	Test Date of operate of operate of operate of the operate of operate of the operate of the operate of the operate of operate operate operate of the operate ope	a 36 Gas Deli Waiting Tra of the Oil Conse bove is true and	very Date on tie-in Dil ICCE rvation Divisi complete to ti Phone: (505) 3	2 3/8" 37 Tes 12-1 43 W Tra on have been compare best of my know	t Date 6-05 Vater ace blied with vledge and Approved Title: Approval	38 Test Ler 3 hour 44 Gas 127 O	Depth Sec 409' 8020' 7947' agth rs	39 Tbg. Pro- 1222 45 AO 1013 NSERVATI	183 sacks 1320 sacks ssure 3 F ON DIVISI	(212.3 cu. ft). (2394 cu. ft.) 40 Csg. Pressure 1301 46 Test Method Vent