<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Reformatted July 20, 2001

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000, Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr. Santa Fe. NM 87505 Oil Conservation Division 1220 South St. Francis Dr.

Submit to Appropriate District Office 5 Copies

1220 S. St. Franci	-				Santa Fe, N	. ,	·				AMENDED REPORT	
<sup>1</sup> Operator na	I.		UEST FO	OR ALI	LOWABLE	AND AU	THOF	ZIZATIO <sup>2</sup> OGRID N		RANSP	ORT	
Burlington R PO Box 4289												
Farmington,		co 87499					Ì	<sup>3</sup> Reason fo	r Filing C			
<sup>4</sup> API Numbe	er	5 Pc	ool Name						6 1	New Drill Pool Code		
30-039-29420 Blanco M						esaverde				72319		
<sup>7</sup> Property Co	C I 2	9 Well Number										
II. 10 Su	San Juan 2	8-3 Unit				81P						
Ul or lot no.	Ul or lot no. Section To		hip Range Lot.Idi		Feet from the			Feet from t		/West line	County	
М	28N			595	South		995		West	Rio Arriba		
UL or lot no.	ttom Ho	le Locati Townshi		Lot Idn	Feet from the	North/Sout	h line	Feet from t	ho Foo	t/West line	County	
J	26	28N	5W	Lot Idii	2200	South		2000		West	Rio Arriba	
12 Lse Code					<sup>15</sup> C-129 Per	mit Number 16 C		C-129 Effective Da		<sup>17</sup> C-1	129 Expiration Date	
Code F Flowin												
III. Oil a			rters ransporter l	20	POD 21 O/G			22 POD ULSTR Location				
OGRID			and Address			C				and Description		
9018		Gi	Giant Industries			* 531	0 1 V 2 V 2 2 V			17 <sup>v</sup> 77 <sup>v</sup> ~		
Section 18 Section 18										13/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/		
25244	Willia	Williams Field Services				G			DEC 2007			
The synka seal						DIST. 3 DIV.						
					, in the second	No all little and the		ii di		4501	C T S	
IV. Prod	luced Wa		20 IVI 6000		nd Description					165	9.3	
POD		P	DD ULSIK	Location 8	ina Description							
V. Well	Complet											
<sup>25</sup> Spud Date 8/29/05		<sup>26</sup> Ready Date 11/30/05		<sup>27</sup> TD 8320'		<sup>28</sup> PBTD <b>8295</b> '			orations -6206'		<sup>30</sup> DHC, MC DHC 1930 AZ	
31 Hole Size					897'TVD	33 Depth Se				34 Sacks Cement		
	2 1/4		<sup>32</sup> Casing & Tubing Size 9 5/8			530'			447 cu. ft.			
12 1/4			7 0/0									
6 1/4			4 1/2			8314'			1153 cu. ft.			
		1										
				2 3/8		8204'						
VI. Well	l Test Da	ta			I							
35 Date New	Oil	1 36 Gas Delive 11/30/				<sup>38</sup> Test Length		<b>h</b> 3	<sup>39</sup> Tbg. Pressure SI 332		<sup>40</sup> Csg. Pressure SI 495	
41 Choke S 2"			<sup>42</sup> Oil <sup>43</sup> W		<sup>13</sup> Water	<sup>44</sup> Gas 1946			<sup>45</sup> AOF		<sup>46</sup> Test Method Flowing	
complied with	and that th	e informat	ion given abo	vation Div	rision have been and complete to			OIL CONS	SERVATIO	ON DIVISIO	N	
the best of my Signature:	Mowleage	and bellet	ark	2		Approved by:	1. V	Man GAS INSP	uevo	<u>۔</u>		
Printed name: Joni Clark	U					Title: DEPUT	YOR	GAS INSP	ECTOR, I	<b>251. #</b> 3		
Title: Regulatory S		Approval Date: DEC 2 3 2005										
Date: Phone: (505)326-9700									<u></u>			
12/3												