Form 3160-5 (April 2004)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

5. Lease Serial No.

| SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.   |   |  | NMNM03380 6. If Indian, Allottee or Tribe Name   |
|--|---|--|--|
| SUBMIT IN TRIPLICATE - Other instructions on: reverse side PM 2 09   |   |  | 7. If Unit or CA/Agreement, Name and/or No   |
| 1. Type of Well Oil Well X Gas Well Other 2. Name of Operator  | 0   | RECEIVED TO FARMINGTON   | 8. Well Name and No. FLORANCE #74  |
| 3a. Address  2700 Farmington Ave., Bldg. K. Ste  4. Location of Well (Footage, Sec., T., R., M., or Survey I   | 1 Farmington,   | one No (include area code) 505-324-2090  | 9. API Well No. 30-045-32607 10. Field and Pool, or Exploratory Area BLANCO MV / BASIN DK  |
| 2,250' FSL & 790' FEL<br>SEC. 119, T27N, R08W  | 18 18 M   |  | BLANCO S. PC / BASIN MC  11. County or Parish, State  SAN JUAN NM  |
|  | BOX(ES) TO INDICATE   |  | E, REPORT, OR OTHER DATA   |
| If the proposal is to deepen directionally or recompattach the Bond under which the work will be per following completion of the involved operations. It esting has been completed. Final Abandonment I determined that the final site is ready for final inspection of the involved operations. It works as a seal of perfs on 10/20/05: The vortex A, B & Seal Micr w/100 galss are press tbg; press drpd fr/545-400 6290' to 550 psig for 30 min w/cl wtr. Ppd dwn csg w/80 bbls 2% KCl csg & CBP to 3500 psig for 5 min (OCD) & L Pixley (BIM) @ 1:45 pm, to circ. Csg press to 2500 psig @ 4880' w/174 gals 15% NEFE HCl at to 500 psig for 10 min. Sqz'd per cello, 2% CaCl2, 2% Pheno (12.5 pm) | plete horizontally, give subsurface formed or provide the Bond No firthe operation results in a multi-Notices shall be filed only after action.)  TH w/tbg. Set RBP @ 6 set FW spacer dwn tbg (1 psig. Press stable @ nart. Incr press for 5 wtr. Circ cln. Rlsd w/12 bbls 2% KCl wtr. 11/15/05 for sqz @ 8 for 10 min. Press drpc acid. RDMO ac trk. Pporfs @ 4880' w/100 sx ippg & 2.01 cuft/sx). I | Plug and Abandon Plug Back  ling estimated starting date of elocations and measured and on file with BLM/BIA. Reple completion or recompletial requirements, including results of the start | Production (Start/Resume) Water Shut-Off Reclamation Well Integrity  Recomplete X Other SOUREZE  Temporarily Abandon  PERFS  Water Disposal  Of any proposed work and approximate duration thereof durue vertical depths of all pertinent markers and zones equired subsequent reports shall be filed within 30 days ion in a new interval, a Form 3160-4 shall be filed once eclamation, have been completed, and the operator has miritary properties.  MIRU propertry. Ppd 1200 gals  7/100 gals FW. Set pkr @ 5637'.  S. PT sqz perfs @ 5675', 6075',  CK. Ppd dwn csg w/25 bbls 2% KCl  7/10 bbls 2% KCl wtr. PT 4-1/2"  Ran GR/CBL. Rptd to Henry V.  H w/sqz gun. Ppd dwn csg & attd  2 4822'. MIRU ac trk. BD sqz holes  E/BH vlv w/155 BFW. PT 4-1/2" csg |
| Rev'd out w/19 bbls, 53 sx cmt. I w/400 sx Cl B cmt @ 2 pm, 11/18/0 w/10 BFW. RDMO WLU. MIRU cmt equicmt, 2% CaCl (14.6 ppg, 1.37 cuft   | RDMO cmt equip. MIRU<br>05. Perf'd 4 sqz holes<br>ip. PT lines & csg; Ts<br>c/sx). Ppd dwn tbg w/l  | WLU. Townsend (BL)<br>3 @ 4680'. Ppd dwn<br>std OK. Sqz'd perfs<br>110 bbls cmt; displ   | f) gave verbal apprl to sqz well<br>4-1/2" csg & circ fr/7" csg vlv<br>s @ 4680' w/ 400 sx Type III neat<br>. cmt. Sqz press incr to 2000  |
| // ROLLY/¢. PERCONS7   |   |  | COMPLIANCE TECH  |
| THIN THE   | S SPACE FOR FEDERAL   | OR STATE OFFICE U  | ACCEPTED FOR NECOND  |
| Approved by  | O GRACE FOR PEDERAL   | Title  | DEC 19-205   |
| Conditions of approval, if any, are attached. Approval certify that the applicant holds legal or equitable title to  |   |  | FARMINGTON FIELD OFFICE  |

which would entitle the applicant to conduct operations thereon.