District 1625 N. French Dr., Hobbs, NM 88240 District III

District III

District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

1220S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office. For downstreamfacilities, submit to Santa Fe office

Form C-144

June 1, 2004

Pit or Below-Grade Tank Registration or Closure	
Is pit or below-grade tank covered by a "general plan"? Yes X No	
Type of action: Registration of a pit or below-gradetank \( \subseteq \) Closure of a pit or below-gradetank \( \subseteq \)	

Type of action. Registrationor a pico	i below-gradetalik 🔲 closureora pitor below-gra	detailk (Z)	
Operator: ConocoPhillips Company  Telephone: (505)599-3419 <sub>e-mail address</sub> : juanita.r.farrell@conocophillips.com			
Address: 5525 Highway 64 Farmington, NM 87401			
Facility or well name: San Juan 29-6 Unit 90M API#: 30-039-27560 U/Ior Qtr/Qtr C Sec_15 T 29N R 6W			
County: Rio Arriba Latitude Longitude NAD: 1927 1983 Surface Owner Federal State Private Indian			
Pit	Below-gradetank		
Type: Drilling X Production Disposal	Volume:bbl Type of fluid:		
Workover Emergency	Constructionmaterial:		
Lined 🔀 Unlined 🗌	Double-walled, with leak detection? Yes  If not, explain why not.		
Linertype: Synthetic ▼ Thickness 12 mil Clay □		,	
Pit Volumebbl			
	Less than 50 feet	(20 points)	
Depth to ground water (vertical distance from bottom of pit to seasonal high	50 feet or more, but less than 100 feet	(10 points)	
water elevation of ground water.)	100 feet or more	( 0 points)	
	100 feet of filore	( o points)	
Wellheadprotectionarea: (Less than 200 feet from a private domestic	Yes	(20 points)	
water source, or less than 1000 feet from all other water sources.)	No	( 0 points)	
	Less than 200 feet	(20 points)	
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)			
	200 feet or more, but less than 1000 feet	(10 points)	
	1000 feet or more	( 0 points)	
	RankingScore (Total Points)		
If this is a pit closure (1) attacha diagramof the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if			
your are burying in place) onsite 🔀 offsite 🗌 If offsite, name of facility (3) Attach a general description of remedial action taken including			
remediationstart date and end date. (4) Groundwaterencountered: No 🛛 Yes 🗌 If yes, show depth below ground surface ft. and attach sample results. (5)			
Attachsoil sample results and a diagram of sample locations and excavations.			
AdditionalComments:			
This drilling pit was closed 09/25/2005 as per COPC general plan on file with OCD.			
DEC 2005			
GW: <50' WHP: >1000' SW: 200-1000'		RECEIVED 2	
		CO OIL CONS. DAY	
		in Oist. 8	
		25	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above described pit or below gradetank has been/will be constructed or closed according to NMOCD guidelines [3], a general permit [4], or an (attached) alternative OCD-approved plan [4].			
Date: 12/09/2005			
Printed Name/Title Juanita Farrell Regulatory Analyst Signature Juanite Fawell			
Your certification and NMOCD approval of this application/closuredoes not relieve the operator of liability should the contents of the pit or tank contaminate ground water or			
otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.			
1-9-1-10-10-1		- A	
Approval:  DEFUTY OIL & GAS INSPECTOR, DIST.	1 Janny to	DEC 1 5 2005	
Printed Name/Title	Signature Denry Le	Date:	
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