#### District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

# State of New Mexico Energy Minerals and Natural Resources

Form C-144 June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe office

# Pit or Below-Grade Tank Registration or Closure

,	ered by a "general plan"? Yes 🗹 No 🗌	
(WF3 (LOSJAE) Type of action: Registration of a pit or below	v-grade tank Closure of a pit or below-grade tank	<b>✓</b>
Operator: RC RESOURCES CORP Telephone:	e-mail address:	
Address: 8340 MEADOW RD DALLAS, TX 75231		
Facility or well name: FOSTER #006 API #: 30-045-	$\underline{U/L}$ or $Qtr/Qtr$ $\underline{E}$ SEC	<u>4</u> T <u>26N</u> R <u>8W</u>
County: <u>SAN JUAN</u> Surface Owner: Federal ✓ State ☐ Private ☐ Indian ☐	NAD: 1927 <b>☑</b> 1983 □	
Pit Type: Drilling □ Production ☑ Disposal □	Below-grade tank Volume: bbl Type of fluid:	
Workover ☐ Emergency ☐	Construction Material:  Double-walled, with leak detection? Yes   If not, exp	plain why not.
Lined Unlined		
Liner Type: Synthetic Thickness mil Clay Pit Volume 77 bbl		
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) <u>0</u> (0 points)
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) (0 points) <u>0</u>
Distance to surface water: (Horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet to 1,000 feet Greater than 1,000 feet	(20 points) (10 points) <u>0</u> (0 points)
	Ranking Score (TOTAL POINTS):	<u>0</u>
If this is a pit closure: (1)Attach a diagram of the facility showing the pit's rel onsite box if your are burying in place) onsite ✓ offsite ☐ If offsite, name action taken including remediation start date and end date. (4)Groundwater encour and attach sample results. (5)Attach soil sample results and a diagram of sample local data of the comments.	ntered: No 🗹 Yes 🗌 If yes, show denutrobelow gro	eneral description of remedial
I hereby certify that the information above is true and complete to the best of my k tank has been/will be constructed or closed according to NMOCD guidelines	cnowledge and belief. I further certify that the above-describe, a general permit, or an (attached) alternative OCl	1
Date:9/18/05 Printed Name/Title Mark Harvey for Williams Field Services Signature Signatu	gnature	
Your certification and NMOCD approval of this application/closure does not relie or otherwise endanger public health or the environment. Nor does it relieve the opregulations.	ve the operator of liablility should the contents of the pit or ta perator of its responsibility for compliance with any other fede	nk contaminate ground water ral, state, or local laws and/or
Approval:  Printed Name/Title  Approval:  Sign:	ature Denny Kernst	OCT 1 2 2005

### **ADDENDUM TO OCD FORM C-144**

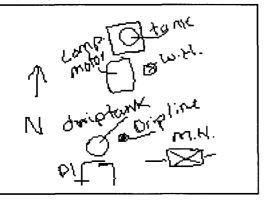
Operator: RC RESOURCES CORP

Well Name: FOSTER #006

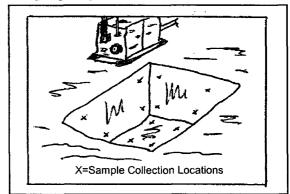
API 30-045-24024

Meter: 33476

#### **Facility Diagram:**



### Sampling Diagram:



**Pit Dimensions** 

Length 12 Ft.

Width 12 Ft.

3 Ft. Depth

**Location of Pit Center** 

Latitude 36.51717

Longitude -107.69421

(NAD 1927)

Pit ID

334761

Pit Type

Other

Date Closure Started: 9/8/04

**Closure Method:** 

Excavated, Blended, Treated Soil Returned

**Date Closure Completed:** 9/8/04

**Bedrock Encountered?** 

Cubic Yards Excavated: 94

Vertical Extent of Equipment Reached?

#### **Description Of Closure Action:**

Contaminated soil was removed and treated then returned to the excavation following sampling of the walls and floor.

Vertical extent of excavation limited by equipment

#### Pit Closure Sampling:

Sample ID

Sample Date

Head Space BTEX Total

Benzene (mg/kg)

TPH DRO Purpose

Location

Depth

		(mg	ykg)	(111)	g/kg)			
104408SEP04	9/8/04	0	0	0	0	EX Confirm	Walls	9

104808SEP04 9/8/04 EX Confirm 42 0 0 Flr 13 105620FEB04 2/20/04 70 12 220 ASSESS

Flr



Pace Analytical Services, Inc. 9608 Loiret Blvd. Lenexa, KS 66219

> Phone: 913.599.5665 Fax: 913.599.1759

Lab Project Number: 6079526

Client Project ID: NM Pit Program

Lab Sample No: 606847119 Project Sample Number: 6079526-003

Date Collected: 02/20/04 10:53

Client Sample ID: 105620FEB04			- '	Matrix: Soil		Date Received: 02/24/04 09:30			
Parameters	Results	Units	Report Limit	_DF Analyze	ed By	CAS No.	Qual RegLmt		
GC Semivolatiles	-								
Total Extractable Hydrocarbons	Prep/Method:	OA2 / OA2							
Mineral Spirits	ND	mg/kg	12.	1.2 02/26/04 04	:22 MAM				
Jet Fuel	ND	mg/kg	12.	1.2 02/26/04 04	:22 MAM				
Kerosene	ND	mg/kg	12.	1.2 02/26/04 04	1:22 MAM				
Diesel Fuel	220	mg/kg	12.	1.2 02/26/04 04	1:22 MAM	68334-30-5	1		
Fuel 0i1	ND	mg/kg	12.	1.2 02/26/04 04	1:22 MAM	68334-30-5			
Motor Oil	ND	mg/kg	12.	1.2 02/26/04 04	1:22 MAM				
n-Tetracosane (S)	131	%	•	1.0 02/26/04 04	1:22 MAM	646-31-1			
p-Terphenyl (S)	117	%		1.0 02/26/04 04	1:22 MAM	92-94-4			
Date Extracted	02/25/04	*		02/25/04					
Organics Prep									
Percent Moisture	Method: SM 2	540G							
Percent Moisture	17.5	%		1.0 02/25/04	DPB				
GC Volatiles									
Aromatic Volatile Organics	Prep/Method:	EPA 5030 M	edium Soil / E	PA 8021					
Benzene	12000	ug/kg	2600	51.4 02/27/04 12	2:34	71-43-2			
Ethylbenzene	4000	ug/kg	2600	51.4 02/27/04 12	2:34	100-41-4			
Toluene	19000	ug/kg	2600	51.4 02/27/04 12	2:34	108-88-3			
Xylene (Total)	35000	ug/kg	6500	51.4 02/27/04 12	2:34	1330-20-7			
a,a,a-Trifluorotoluene (S)	52	%		1.0 02/27/04 12		98-08-8	2		

Date: 03/02/04

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# **REPORT OF LABORATORY ANALYSIS**

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Pace Analytical Services, Inc.

9608 Loiret Blvd. Lenexa, KS 66219

Phone: 913.599.5665 Fax: 913.599.1759

Lab Project Number: 6087028 Client Project ID: N.M Pits

Lab Sample No:

607496403

Project Sample Number: 6087028-007

Date Collected: 09/08/04 10:48

Client Sample ID: 104808SEP04			Matrix: Soil					Date Received: 09/21/04 08:50		
Parameters	Results	Units	Report Limit	_DF	Analyz	ed	B <u>y</u>	CAS_No.	Qua1	RegLmt
GC Semivolatiles										
Total Extractable Hydrocarbons	Prep/Method:	OA2 / OA2	-							
Mineral Spirits	ND	mg/kg	10.	1.1	09/23/04 1	8:49 E	MA			
Jet Fuel	ND	mg/kg	10.	1.1	09/23/04 1	8:49 E	MA			
Kerosene	ND	mg/kg	10.	1.1	09/23/04 1	8:49 E	MA			
Diesel Fuel	ND	mg/kg	10.	1.1	09/23/04 1	8:49 E	MA	68334-30-5		
Fuel 011	ND	mg/kg	10.	1.1	09/23/04 1	8:49 E	MA.	68334-30-5		
Motor Oil	ND	mg/kg	10.	1.1	09/23/04 1	8:49 E	MA			
n-Tetracosane (S)	90	*		1.0	09/23/04 1	.8:49 E	MA	646-31-1		
p-Terphenyl (S)	90	*		1.0	09/23/04 1	.8:49 E	MA	92-94-4		
Date Extracted	09/22/04				09/22/04					
Organics Prep					,					
Percent Moisture	Method: SM 2	2540G		•						
Percent Moisture	4.4	%		1.0	09/22/04	A	LJ1			
GC Volatiles										
Aromatic Volatile Organics	Prep/Method:	EPA 5030 M	edium Soil / EF	PA 802	1					
Benzene	ND	ug/kg	52.	1.0	09/23/04 0	1:14 S	HF	71-43-2		
Ethylbenzene	ND	ug/kg	52.	1.0	09/23/04 0	1:14 9	HF	100-41-4		
Toluene	. ND	ug/kg	52.	1.0	09/23/04 1	9:58 9	HF	108-88-3		
Xylene (Total)	ND	ug/kg	130	1.0	09/23/04 0	1:14 9	HF	1330-20-7		
a,a,a-Trifluorotoluene (S)	· 89	%		1.0	09/23/04 0	1:14 5	HF	98-08-8		

Date: 09/29/04

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607496411

Lab Sample No:

Pace Analytical Services, Inc. 9608 Loiret Blvd. Lenexa, KS 66219

> Phone: 913.599.5665 Fax: 913.599.1759

Lab Project Number: 6087028 Client Project ID: N.M Pits

Project Sample Number: 6087028-008

Date Collected: 09/08/04 10:44

Client Sample ID: 104408SEP04				Matrix:	: Soil		Date Received: 09/21/04 08:50		
Parameters	Results	Units	Report Limit	DF	Analyzed	Ву	CAS No.	Qual RegLmt	
GC Semivolatiles			1.00010 1.711110	<del></del> -	711477204		0/10 110:	Qual Incarine	
Total Extractable Hydrocarbons	Prep/Method:	: 0A2 / 0A2							
Mineral Spirits	ND	mg/kg	11.	1.1 (	09/23/04 19:06	EMA			
Jet Fuel	ND	mg/kg	11.	1.1 (	09/23/04 19:06	EMA			
Kerosene	ND	mg/kg	11.	1.1 (	09/23/04 19:06	EMA			
Diesel Fuel	ND	mg/kg	11.	1.1 (	09/23/04 19:06	EMA	68334-30-5		
Fuel 011	ND	mg/kg	11.	1.1 (	09/23/04 19:06	EMA	68334-30-5		
Motor 0il	ND	mg/kg	11.	1.1 (	09/23/04 19:06	EMA			
n-Tetracosane (S)	92	*		1.0 (	09/23/04 19:06	EMA	646-31-1		
p-Terphenyl (S)	93	*		1.0 (	09/23/04 19:06	EMA	92-94-4		
Date Extracted	09/22/04			(	09/22/04				
Organics Prep									
Percent Moisture	Method: SM 2	2540G							
Percent Moisture	9.0	*		1.0 (	09/22/04	ALJ:	1		
GC Volatiles									
Aromatic Volatile Organics	Prep/Method:	: EPA 5030 M	edium Soil / EF	A 8021					
Benzene	ND	ug/kg	55.	1.1 (	09/23/04 02:11	SHF	71-43-2		
Ethylbenzene	ND	ug/kg	55.	1.1 (	09/23/04 02:11	SHF	100-41-4		
Toluene	ND	ug/kg	55.	1.1 (	09/23/04 20:54	SHF	108-88-3		
Xylene (Total)	ND	ug/kg	140	1.1 (	09/23/04 02:11	SHF	1330-20-7		
a,a,a-Trifluorotoluene (S)	91	%		1.0	09/23/04 02:11	SHF	98-08-8		

Date: 09/29/04

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