#### District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Form C-144 June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe office

# Pit or Below-Grade Tank Registration or Closure

	vered by a "general plan"? Yes ✓ No □					
(WF5 CLOSURE) Type of action: Registration of a pit or below	w-grade tank Closure of a pit or below-grade tank	<b>V</b>				
Operator: BURLINGTON RESOURCES OIL & GAS CO Telephone:	e-mail address:					
Address: 801 CHERRY ST FORT WORTH, TX 76102						
Facility or well name: <u>NEWMAN B #006E</u> API #: <u>30-045-23927</u> U/L or Qtr/Qtr <u>C</u> SEC <u>19</u> T <u>28N</u> R <u>10W</u>						
County: SAN JUAN  Surface Owner: Federal ✓ State ☐ Private ☐ Indian ☐	288 Longitude <u>-107.93924</u>	NAD: 1927 ☑ 1983 ☐				
<u>Pit</u>	Below-grade tank					
Type: Drilling Production Disposal	Volume: bbl Type of fluid:					
Workover	Workover Emergency Double-walled, with leak detection? Yes					
Lined Unlined 🗹	Double-walled, with leak detection? Tes and it hot, ex	plain why not.				
Liner Type: Synthetic Thickness mil Clay Pit Volume 0 bbl						
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) <u>0</u> (0 points)				
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	(20 points) (0 points) <u>0</u>					
Distance to surface water: (Horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet to 1,000 feet Greater than 1,000 feet	(20 points) (10 points) <u>0</u> (0 points)				
	Ranking Score (TOTAL POINTS):	<u>0</u>				
If this is a pit closure: (1)Attach a diagram of the facility showing the pit's reinsite box if your are burying in place) onsite ✓ offsite ☐ If offsite, name action taken including remediation start date and end date. (4)Groundwater encourand attach sample results. (5)Attach soil sample results and a diagram of sample leads to the facility showing the pit's reinside the facility showing the facility showing the facility showing the pit's reinside the facility showing the facility showing the facility showing the facili	ntered: No 🗹 Yes 🗌 If yes, show depth below gr	location: (check the eneral description of remedial ound surface ft.				
Additional Comments:	OCT 2005  CONS. DN.  DIST. SON.	Meter: <u>34734</u>				
I hereby certify that the information above is true and complete to the best of my l	knowledge and belief. I further certify that the above-describe	ed pit or below-grade				
tank has been/will be constructed or closed according to NMOCD guidelines	a general permit , or an (attached) alternative OC	D-approved plan				
Date:9/18/05	Mr Zong, FOR WES					
Printed Name/Title Mark Harvey for Williams Field Services Signature Signature Printed Name/Title Mark Harvey for Williams Field Services Signature Printed Name/Title Mark Harvey for Williams Field Services Signature Printed Name/Title Print	gnature					
Your certification and NMOCD approval of this application/closure does not relie or otherwise endanger public health or the environment. Nor does it relieve the or regulations.	eve the operator of liablility should the contents of the pit or ta perator of its responsibility for compliance with any other fede	nk contaminate ground water eral, state, or local laws and/or				
Approval:						
Printed Name/Title Printed Name/Title Sign	nature Deny Keny	OCT 1 2 2005				

### **ADDENDUM TO OCD FORM C-144**

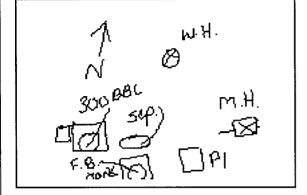
Operator: BURLINGTON RESOURCES OIL & GAS COMPANY LP

API 30-045-23927

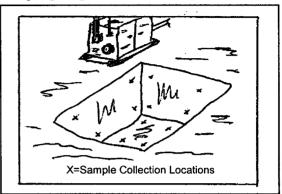
 Well Name:
 NEWMAN B #006E

 Meter:
 34734

#### Facility Diagram:



### Sampling Diagram:



Pit Dimensions

Length 12 Ft.

Width <u>12</u> Ft.

Depth  $\underline{0}$  Ft.

**Location of Pit Center** 

Latitude <u>36.65265</u>

Longitude <u>-107.93902</u>

(NAD 1927)

Pit ID

347341

Pit Type

<u>Unknown</u>

**Date Closure Started:** 12/22/04

**Closure Method:** 

Excavated, Blended, Treated Soil Returned

**Date Closure Completed:** <u>12/22/04</u>

Bedrock Encountered ?

Cubic Yards Excavated: 87

Vertical Extent of Equipment Reached?

### **Description Of Closure Action:**

Contaminated soil was removed and treated then returned to the excavation following sampling of the walls and floor.

Vertical extent of excavation limited by equipment

#### Pit Closure Sampling:

Sample ID

Sample Date Head Space

BTEX te Total

(mg/kg)

Benzene (mg/kg) TPH DRO (mg/kg) Purpose

Location

Depth

125222DEC04 12/22/04 122 0 0 0 EX Confirm Walls 10 See Risk Analysis

125922DEC04 12/22/04 482 24.86 0 310 EX Confirm Flr 12 See Risk Analysis

130427JAN04 1/27/04 486 0 270 ASSESS Flr



Pace Analytical Services, Inc.

9608 Loiret Blvd. Lenexa, KS 66219

Phone: 913.599.5665 Fax: 913.599.1759

Lab Project Number: 6078887

Client Project ID: NM PIT PROGRAM

Lab Sample No: 606798981 Project Sample Number: 6078887-007

Date Collected: 01/27/04 13:04

Eab Sample No. 000730301			110Jece Sampre	Hamber	. 0070007 007		acc 0071cccc	OI, L	.,, 0. 20.0.		
Client Sample ID: 130427JAN04				Matrix	c: Soil	ı	Date Receive	ed: 02/03/04 10			
Parameters	Results	Units	Report Limit	DF	Analyzed	Ву	CAS No.	Qua1	RegLmt		
GC Semivolatiles											
Total Extractable Hydrocarbons	Prep/Method:	OA2 / OA2									
Mineral Spirits	ND	mg/kg	12.	1.2	02/05/04 00:32	RMN1					
Jet Fuel	ND .	mg/kg	12.	1.2	02/05/04 00:32	RMN1					
Kerosene	ND	mg/kg	12.	1.2	02/05/04 00:32	RMN1					
Diesel Fuel	270	mg/kg	12.	1.2	02/05/04 00:32	RMN1	68334-30-5	3			
Fuel (011	ND	mg/kg	12.	1.2	02/05/04 00:32	RMN1	68334-30-5				
Motor 0il	ND	mg/kg	12.	1.2	02/05/04 00:32	RMN1					
n-Tetracosane (S)	119	*		1.0	02/05/04 00:32	RMN1	646-31-1				
p-Terphenyl (S)	101	%		1.0	02/05/04 00:32	RMN1	92-94-4				
Date Extracted	02/04/04				02/04/04						
Organics Prep		,									
Percent Moisture	Method: SM 2	540G									
Percent Moisture	15.1	%		1.0	02/04/04	DPB					
GC Volatiles											
Aromatic Volatile Organics	Prep/Method:	EPA 5030 N	Medium Soil / E	PA 802	1						
Benzene	ND	ug/kg	2300	46.9	02/05/04 11:34	ARF	71-43-2				
Ethylbenzene	20000	ug/kg	2300	46.9	02/05/04 11:34	ARF	100-41-4				
Toluene	26000	ug/kg	2300	46.9	02/05/04 11:34	ARF	108-88-3				
Xylene (Total)	440000	ug/kg	5900	46.9	02/05/04 11:34	ARF	1330-20-7				
a,a,a-Trifluorotoluene (S)	75	%		1.0	02/05/04 11:34	ARF	98-08-8	2			

Date: 02/06/04

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# REPORT OF LABORATORY ANALYSIS

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Pace Analytical Services, Inc.

9608 Loiret Blvd. Lenexa, KS 66219

Phone: 913.599.5665 Fax: 913.599.1759

Lab Project Number: 6090504

Client Project ID: N. Mex. Pits Program

Lab Sample No: 607796638

Project Sample Number: 6090504-034

Date Collected: 12/22/04 12:59

Client Sample ID: 125922DEC04

Matrix: Soil

Date Received: 01/04/05 08:50

0110110 04mp10 251 2207==5107									
Parameters	Results	Units	Report Limit	t DF	Analyzed	Ву	CAS No	Qual [	RegLmt
GC Semivolatiles					-				
Total Extractable Hydrocarbons	Prep/Method:	OA2 / OA2							
Mineral Spirits	ND	mg/kg	11.	1.1 0	1/07/05 21:09	RMN1			
Jet Fuel	ND	mg/kg	11.	1.1 0	1/07/05 21:09	RMN1			
Kerosene	ND	mg/kg	11.	1.1 0	1/07/05 21:09	RMN1	·		
Diesel Fuel	ND	mg/kg	11.	1.1 0	1/07/05 21:09	RMN1	68334-30-5		
Fuel Oil	ND	mg/kg	11.	1.1 0	1/07/05 21:09	RMN1	68334-30-5		•
Motor Oil	ND	mg/kg	11.	1.1 0	1/07/05 21:09	RMN1			
Total Petroleum Hydrocarbons	310	mg/kg	11.	1.1 0	1/07/05 21:09	RMN1		11	
n-Tetracosane (S)	102	*		1.0 0	1/07/05 21:09	RMN1	646-31-1		
p-Terphenyl (S)	109	*		1.0 0	1/07/05 21:09	RMN1	92-94-4		
Date Extracted	01/06/05			0	1/06/05				
Organics Prep									
Percent Moisture	Method: SM 2	540G							
Percent Moisture	7.8	*		1.0 0	1/06/05	ALJ1			
GC Volatiles									
Aromatic Volatile Organics	Prep/Method:	EPA 5030 I	Medium Soil / I	EPA 8021					
Benzene	ND	ug/kg	530	10.6 0	1/10/05 10:25	SHF	71-43-2		
Ethylbenzene	860	ug/kg	530	10.6 0	1/10/05 10:25	SHF	100-41-4		
Toluene	ND	ug/kg	530	10.6 0	1/10/05 10:25	SHF	108-88-3		
Xylene (Total)	24000	ug/kg	1400	10.6 0	1/10/05 10:25	SHF	1330-20-7		
a,a,a.Trifluorotoluene (S)	90	*		1.0 0	1/10/05 10:25	SHF	98-08-8	2,7	

Date: 01/12/05

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Pace Analytical Services, Inc. 9608 Loiret Blvd. Lenexa, KS 66219

> Phone: 913.599.5665 Fax: 913.599.1759

Lab Project Number: 6090504

Client Project ID: N. Mex. Pits Program

607796620 Project Sample Number: 6090504-033 Date Collected: 12/22/04 12:52 Lab Sample No:

Date Received: 01/04/05 08:50

Client Sample ID: 125222DEC04				Matrix:	Soil		Date Received	1: 01/0	14/05 08:50
Parameters	Results	Units	Report Limit	DF	Anal yzed	Ву	CAS_No.	Qual	RegLmt
GC Semivolatiles	•								
Total Extractable Hydrocarbons	Prep/Method:	OA2 / OA2							
Mineral Spirits	ND	mg/kg	11.	1.1 0	1/07/05 20:52	RMN1			
Jet Fuel	ND	mg/kg	, 11.	1.1 0	1/07/05 20:52	RMN1			
Kerosene	ND	mg/kg	11.	1.1 0	1/07/05 20:52	RMN1			
Diesel Fuel	ND	mg/kg	11.	1.1 0	1/07/05 20:52	RMN1	68334-30-5		
Fuel Oil	ND .	mg/kg	11.	1.1 0	1/07/05 20:52	RMN1	68334-30-5		•
Motor Oil	ND	mg/kg	11.	1.1 0	1/07/05 20:52	RMN1			
n-Tetracosane (S)	98	*		1.0 0	1/07/05 20:52	RMN1	646-31-1		
p-Terphenyl (S)	106	X		1.0 0	1/07/05 20:52	RMN1	92-94-4		
Date Extracted	01/06/05			0:	1/06/05				
Organics Prep									
Percent Moisture	Method: SM 2	540G							
Percent Moisture	12.6	*		1.0 0	1/06/05	ALJ1			
GC Volatiles									
Aromatic Volatile Organics	Prep/Method:	EPA 5030	Medium Soil / E	PA 8021					
Benzene	ND	ug/kg	57.	1.1 0	1/07/05 23:47	SHF	71-43-2		
Ethylbenzene	ND	ug/kg	57.	1.1 0	1/07/05 23:47	SHF	100-41-4		
Toluene	ND	ug/kg	<b>5</b> 7.	1.1 0	1/07/05 23:47	SHF	108-88-3		
Xylene (Total)	ND	ug/kg	150	1.1 0	1/07/05 23:47	SHF	1330-20-7		
a,a,a-Trifluorotoluene (S)	105	*		1.0 0	1/07/05 23:47	SHF	98-08-8	2	

Date: 01/12/05

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