

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
ConocoPhillips Co.3a. Address
P.O. Box 2197, WL3-6085 Houston Tx 77252
3b. Phone No. (include area code)
(832) 486-24634. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 33 T29N R5W SESW 770FSL 2630FWL

5. Lease Serial No.

NMNM011350A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NMNM78415B

8. Well Name and No.

San Juan 29-5 #66G

9. API Well No.

30-039-29211

10. Field and Pool, or Exploratory Area

Blanco Mesaverde Basin Dakota

11. County or Parish, State

Rio Arriba

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Casing Settings
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips set casing in this well as per attached well schematic.

2005 DEC 14 PM 9 58
RECEIVED
070 FARMINGTON NM14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Christina Gustartis

Title Regulatory Specialist

Signature

Date 12/12/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

DEC 15 2005

Office

FARMINGTON FIELD OFFICE
BY

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC

Well Name: San Juan 29-5 #66G
API #: 30-039-29211
Location: 770' FSL & 2630' FWL
Sec. 33 - T29N - R5W
Rio Arriba County, NM
Elevation: 6580' GL (above MSL)
Drl Rig RKB: 13' above Ground Level
Datum: Drl Rig RKB = 13' above GL

Patterson Rig: #749
Spud: 6-Nov-05
Spud Time: 1:00
Date TD Reached: 12-Nov-05
Release Drl Rig: 14-Nov-05
Release Time: 8:00

11" 3M x 7 1/16" 5M Tubing Head
11" 3M x 11" 3M Casing Spool
9-5/8" 8 RD x 11" 3M Casing Head

Surface Cement

Date cmt'd: 6-Nov-05
Lead : 150 sx Class G Cement
+ 2% S001 Calcium Chloride
+ 0.25 lb/sx D029 Cellophane Flakes
1.16 cuft/sx, 174.0 cuft slurry at 15.8 ppg
Displacement: 15.0 bbls fresh wtr
Bumped Plug at: 08:00 hrs w/ 300 psi
Final Circ Press:
Returns during job: YES
CMT Returns to surface: 6 bbls
Floats Held: No floats used
W.O.C. for 6.00 hrs (plug bump to start NU BOP)
W.O.C. for 10.00 hrs (plug bump to test csg)

Intermediate Cement

Date cmt'd: 10-Nov-05
Lead : 405 sx Class G Cement
+ 0.25 lb/sx D029 Cellophane Flakes
+ 3% D079 Extender
+ 0.20% D046 Antifoam

+ 10.00 lb/sx Phenoseal
2.72 cuft/sx, 1101.6 cuft slurry at 11.7 ppg
Tail : 230 sx 50/50 POZ : Class G Cement
+ 0.25 lb/sx D130 Polyester Flakes
+ 2% D020 Bentonite
+ 1.50 lb/sx D024 Gilsonite Extender
+ 2% S001 Calcium Chloride
+ 0.10% D046 Antifoam
+ 6 lb/sx Phenoseal
1.31 cuft/sx, 301.3 cuft slurry at 13.5 ppg
Displacement: 153 bbls
Bumped Plug at: 09:30 hrs w/ 1500 psi
Final Circ Press:
Returns during job: YES
CMT Returns to surface: 42 bbls
Floats Held: X Yes No
W.O.C. for NA hrs (plug bump to start NU BOP)
W.O.C. for 8.00 hrs (plug bump to test csg)

Production Cement

Date cmt'd: 13-Nov-05
Cement : 500 sx 50/50 POZ : Class G Cement
+ 0.25 lb/sx D130 Polyester Flakes
+ 3% D020 Bentonite
+ 1.00 lb/sx D024 Gilsonite Extender
+ 0.25% D167 Fluid Loss
+ 0.15% D065 Dispersant
+ 0.10% D800 Retarder
+ 0.10% D046 Antifoam
+ 3.5 lb/sx Phenoseal
1.45 cuft/sx, 725.0 cuft slurry at 13.0 ppg
Displacement: 122 bbls
Bumped Plug: 12:45 hrs w/ 1500 psi
Final Circ Press:
Returns during job: None Planned
CMT Returns to surface: None Planned
Floats Held: X Yes No

Schematic prepared by:
Michael P. Neuschafer, Drilling Engineer
14-November-2005

Surface Casing Date set: 6-Nov-05
Size 9 5/8 in
Set at 236 ft # Jnts: 5
Wt. 32.3 ppf Grade H-40
Hole Size 12 1/4 in Conn STC
Excess Cmt 125 %
T.O.C. SURFACE Csg Shoe 236 ft
TD of 12-1/4" hole 240 ft

Notified BLM @ 17:30 hrs on 04-Nov-05
Notified NMOCD @ 17:30 hrs on 04-Nov-05

Intermediate Casing Date set: 10-Nov-05
Size 7 in 92 jts
Set at 3806 ft 0 pups
Wt. 20 ppf Grade J-55
Hole Size 8 3/4 in Conn STC
Excess Cmt 150 % Top of Float Collar 3761 ft
T.O.C. SURFACE Bottom of Casing Shoe 3806 ft
Pup @ TD of 8-3/4" Hole 3808 ft
Pup @ ft

Notified BLM @ 17:00 hrs on 08-Nov-05
Notified NMOCD @ 17:00 hrs on 08-Nov-05

Production Casing: Date set: 13-Nov-05
Size 4 1/2 in 183 jts
Set at 7888 ft 0 pups
Wt. 11.6 ppf Grade N-80
Hole Size 6 1/4 in Conn LTC
Excess Cmt 50 % Top of Float Collar 7887 ft
T.O.C. (est) 3606 Bottom of Casing Shoe 7888 ft
Marker Jt @ TD of 8-3/4" Hole 7893 ft
Marker Jt @ ft
Marker Jt @ ft
Marker Jt @ ft

Notified BLM @ 11:30 hrs on 11-Nov-05
Notified NMOCD @ 11:30 hrs on 11-Nov-05

Top of Float Collar 7887 ft
Bottom of Casing Shoe 7888 ft

TD of 8-3/4" Hole: 7893 ft

COMMENTS:

9-5/8" Surf:	No float equipment was run. Ran a guide shoe and an aluminum baffle plate 1 jt above the guide shoe @ 192'. Displaced top wiper plug with water. Shut in casing head and WOC before backing out landing jt. CENTRALIZERS @ 226', 149', 105', 62'. Total: 4
7" Intermediate	DISPLACED W/ 153 BBLs. FRESH WATER. CENTRALIZERS @ 3796', 3720', 3638', 3555', 3472', 3390', 183', 139', 98'. TURBOLIZERS @ 2936', 2895', 2858', 2812', 2771'. Total: 9
4-1/2" Prod.	NONE. Total: 5