

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 1301 W. Grand Avenue, Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<div style="text-align: right;">Form C-104</div> <div style="text-align: right;">Revised June 10, 2004</div> WELL API NO. 30-039-29489 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
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<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>	
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1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>  b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>  2. Name of Operator Burlington Resources LP  3. Address of Operator PO Box 4289 Farmington, NM 87499  4. Well Location Unit Letter <u>C</u> : 865' Feet From The <u>North</u> Line and 1850' Feet From The <u>West</u> Line  Section <u>33</u> Township <u>30N</u> Range <u>6W</u> NMPM County <u>Rio Arriba</u>  10. Date Spudded 6/15/05    11. Date T.D. Reached 11/8/05    12. Date Compl. (Ready to Prod.) 12/2/05 13. Elevations (DF& RKB, RT, GR, etc.) KB- 6319' GL- 6307'    14. Elev. Casinghead  15. Total Depth 3310'    16. Plug Back T.D. 3308'    17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools No  19. Producing Interval(s), of this completion - Top, Bottom, Name Basin Fruitland Coal (3053' to 3220')  20. Was Directional Survey Made No  21. Type Electric and Other Logs Run None  22. Was Well Cored NO	7. Lease Name or Unit Agreement Name  San Juan 30-6 Unit #495S  8. Well No. #495S  9. Pool name or Wildcat Basin Fruitland Coal (71629)
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23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3#, H-40, ST&C	247'	12-1/4"	348 sx	.25 bbls
7"	20#, J-55, ST&C	3005'	8-3/4"	449 sx	35 bbls

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5-1/2", 10#,K-55	2965'	3310'	NONE		2-3/8" 4.7#, J-55	3273'	None

26. Perforation record (interval, size, and number) .32 Dia. 2 SPF 3053' to 3070' = 34 holes 3118' to 3220' = 204 holes Total holes = 238 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;">DEPTH INTERVAL</th> <th style="width:50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3053' - 3220'</td> <td>Natural &amp; Engergized Surges</td> </tr> <tr><td> </td><td> </td></tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3053' - 3220'	Natural & Engergized Surges		
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED						
3053' - 3220'	Natural & Engergized Surges						

28. PRODUCTION							
Date First Production SI		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump				Well Status (Prod. or Shut-in) SI	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12/19/05	1 hour	2			12 MCF		
Flow Tubing Press. RODS	Casing Pressure SI-86#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCFD 290 MCF/D	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold						Test Witnessed By	
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief			
Signature	Printed Name Philana Thompson	Title Regulatory Associate II	Date 12/28/05
E-mail Address Pthompson@br-inc.com			

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2342'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland 2458'	T. Penn. "C"
		T. Permian 3058'	
B. Salt	T. Atoka	T. Pineda Cliffs 3256'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
 No. 2, from.....to.....  
 No. 3, from.....to.....  
 No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
	2342'		White, cr-gr ss.				
2342'	2458'		Gry sh interbedded w/tight, gry, fine-gr ss.				
2458'	3058'		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.				
3058'	3256'		Bn-Gry, fine grn, tight ss.				