

NEW MEXICO ENERGY, MINERALS, & NATURAL RESOURCES DEPARTMENT

NORTHWEST NEW MEXICO PACKER LEAKAGE TEST

Operator: ConocoPhillips Company Lease Name: BRUINGTON LS Well No.: 3A
 API Number: 30-045-35970 Unit Letter: H Section 6 Township: 30n 11w 11N

	Name of Formation or Reservoir	Production Type (Oil or Gas)	Production Method (Flow or Art. Lift)	Production Medium (Tbg or Csg)
Upper Zone	FC	GAS	Flow	Tbg
Lower Zone	MV	GAS	Flow	Tbg

INITIAL SHUT-IN AND FINAL BUILDUP PRESSURES

Upper Zone	Date Shut In	Hour Shut In	Initial SI Pressure	Final Buildup Press.	Stabilized? (Yes or No)
	12/6/05	8:22 AM	204	251	YES
Lower Zone	Date Shut In	Hour Shut In	Initial SI Pressure	Final Buildup Press.	Stabilized? (Yes or No)
	12/6/05	8:22 AM	162	379	Yes

BUILDUP DATA

Date	Elapsed Time Since Shut-In	Pressure		Remarks
		Upper	Lower	
12-7-05	24 HRS	222	377	
12-8-05	24 HRS	229	379	
12-9-05	24 HRS	233	379	
12-10-05	24 HRS	238	379	
12-11-05	24 HRS	243	379	
12-12-05	24 HRS	248	379	
12-13-05	24 HRS	251	379	

FLOW TEST #1

Commenced at (Date, Hour):		Zone Producing (Upper or Lower):		Flow Rate		Remarks
Time (Date or Hour)	Elapsed Time Since Shut-In	Upper	Lower	MCFD	BOPD	
12-14-05	24 HRS	256	189	166.8		
12-15-05	24 HRS	257	161	120.8		

FLOW TEST #2 (If first flow test fails.)

Commenced at (Date, Hour):		Zone Producing (Upper or Lower):		Flow Rate		Remarks
Time (Date or Hour)	Elapsed Time Since Shut-In	Upper	Lower	MCFD	BOPD	

FLOW TEST DATA

Gas Measurement (MCFD) based on:	EFM Orifice Meter		Dry Flow Meter		Turbine	
Oil Measurement (BOPD) based on:	Tank Gage		PDM	LACT	GOR	

Remarks

I hereby certify that the information contained herein is true and complete to the best of my knowledge.

Approved

H. Villanueva

Date

Operator

ConocoPhillips Company

New Mexico Oil and Gas Commission

By

[Signature]

By

DEC 30 2005

Title

MSO

Title

DEPUTY OIL & GAS INSPECTOR, DIST. 8

Date

Date

12-15-05