

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APP) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

3a. Address

2700 Farmington Ave., Bldg. K, Ste 1 Farmington,

3b. Phone No. (include area code)

505/324-1090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FSL, 1980' FEL Sec. 10-T26N-R11W

5. Lease Serial No.

NMM-03153

6. If Indian, Allottee or Tribe Name

070 FARMINGTON NM

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

RANDEL OH #11

9. API Well No.

30-045-26438

10. Field and Pool, or Exploratory Area

GALLEGOS CALLUP

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- |   |   |  |   |
|---|---|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input checked="" type="checkbox"/> Recomplete     | <input type="checkbox"/> Other          |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. proposes to recomplete to the Fruitland Coal in the following manner:

- TOH w/EHA.
- TIH w/3-7/8" bit, scraper & tbq. CO to PBID (5662'). TOH w/tbq & bit & scraper.
- Set CIRC @ +/- 5315'. Spot a 50' cmt plug on top of CIRC fr/5315'-5265' w/7 sx Cl B cmt w/2% CaCl2.
- TOH & LD tbq to 2700'. WOC 2 hrs. Spot 100 cmt plug @ Cliffhouse fnt top w/15 sx Cl B cmt w/2% CaCl2.
- Perf FTC w/3-1/8" csg gun w/3 JSPF (0.48" dia, 45 holes) fr/1734' - 1745'.
- A. w/750 gals 15% NEFE HCl acid & 59 BS @ 7 BPM dwn csg. Flush w/1300 gals 2% KCl wtr.
- Frac FTC perfs fr/1587'-1745' dwn 4-1/2" csg @ 50 BPM w/98,000 gals 20# XL gel, 70Q CO2, 2% KCl wtr carrying 125,000# 20/40 Brady sd w/Sandwedge NT added. Flush w/1000 gals linear gel.
- Flowback well through choke manifold to flowback tank.
- CO to PBID @ 2575'.
- TIH w/30"x2-3/8" OEMA w/3/16" weep hole, SN & 2-3/8" tbq to surf. Land tbq @ +/- 1820'. SN @ +/- 1790'.
- TIH w/2"x1-1/2"x8' RWAC DV pmp w/3/4" strainer nipple, spiral rod guide, RHBO tool, 1"x1' lift sub, 9 - 1-1/4" grade C sinker bars & 62 - 3/4" grade D rods to surface.
- RDMO PU. Start well ppg @ 6 SPM & 42" SL.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

HOLLY C. PERKINS

Title

REGULATORY COMPLIANCE TECH

Date

11/29/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date DEC 12 2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-102  
Revised August 15, 2000

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit to Appropriate District Office  
State Lease - 4 Copies  
7 Fee Lease - 13 Copies  
2005 DEC 7 11 28 AM

WELL LOCATION AND ACREAGE DEDICATION PLAT

RECEIVED  
AMENDED  
REPORT  
070 FARMINGTON NM

<sup>1</sup> API Number 26438	<sup>2</sup> Pool Code 71629	<sup>3</sup> Pool Name BASIN FRUITLAND COAL
<sup>4</sup> Property Code	<sup>5</sup> Property Name OH RANDEL	<sup>6</sup> Well Number 11
<sup>7</sup> OGRID No. 167067	<sup>8</sup> Operator Name XTO ENERGY INC.	<sup>9</sup> Elevation 6360'

<sup>10</sup> Surface Location

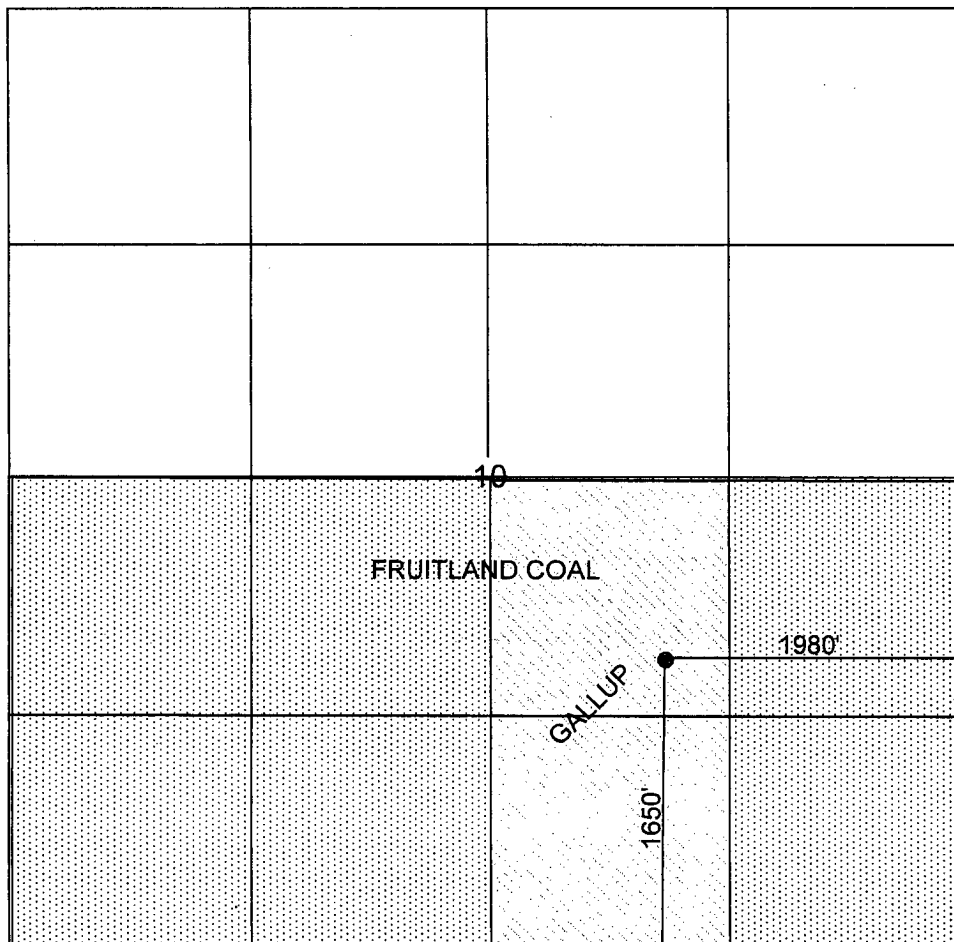
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	10	26N	11W		1650	SOUTH	1980	EAST	SAN JUAN

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

<sup>12</sup> Dedicated Acres 320 ac	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

*Holly C Perkins*  
Signature

HOLLY C. PERKINS

Printed Name

REGULATORY COMPLIANCE TECH

Title

11/29/2005

Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

5/3/1985

Date of Survey  
Signature and Seal of Professional Surveyor:

FRED B KERR, JR

3950

Certificate Number