## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 May 27, 2004

DISTRICT_I OIL CONSERVAT	ION DIVISION					
1625 N. French Dr. Hobbs, NM 88240 1220 South St.	1000 S 41 St E		WELL API NO.			
	Santa Fe, New Mexico 87505		30-045-28906			
1301 W. Grand Ave., Artesia, NM 88210 DISTRICT III		5. Indicate type of	of Lease STATE	FEE	$\neg$ $\vdash$	
TUUU KIO Brazos Kd., Aztec, INM 8/41U						
DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM		6. State Oil & G	as Lease No.			
87505						
SUNDRY NOTICES AND REPORTS O	ON WELLS					
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEF		7. Lease Name o	or Unit Agreement	Name		
DIFFERENT RESERVOIR. USE "APPLICATION FOR (FORM C-101) FOR SUCH PROPOSALS.)	PERMIT"		E. L.			
1. Type of Well:		8. Well No.	E. D.			
07 —			1			
	THER	9. OGRID Num				
2. Name of Operator  Redwolf Production, Inc.			018973			
3. Address of Operator		10. Pool name or	Wildcat			
P.O. Box 5382, Farmington, NM 874	199		Bisti Lower	Gallup		
4. Well Location						
Unit Letter : 929 Feet From The	North Line and	867	Feet From The	West	Line	
Section 31 Township 2:	5N Range 11V	V )7(D)(		County San J	Ivan	
	Show whether DF, RKB, RT			County Sail C	Juan	
	6414' GLE	, ON, EIC.)				
Pit or Below-grade Tank Application or Closure						
Pit type Depth to Groundwater Distance from near	rest fresh water wellD	istance from nearest	surface water			
Pit Liner Thickness: mil Below-Grade Tank: Vol	ume bbls; Constru	uction Material:				
12. Check Appropriate Box	x to Indicate Nature o	of Notice, Repor	rt, or Other Da	ata		
NOTICE OF INTENTION TO:		SUBSEQUEN	NT REPORT	ΓOF:		
PERFORM REMEDIAL WORK PLUG AND ABAN	DON REMEDIAL W	ORK	ALTERIN	G CASING		
TEMPORARILY ABANDON CHANGE PLANS		ORILLING OPNS.	□ PLUG AN	D ABANDONMENT	. 🗆	
PULL OR ALTER CASING MULTIPLE COMP		AND CEMENT JOB				
		ompletion of Reme	udiation of Sails		[X]	
OTHER:	OTHER: Q	ипрецоп от кеше	ediation of Sons		IXI	
13. Describe Proposed or Completed Operations (Clearly state all pe	ertinent details, and give per	tinent dates, includin	g estimated date of	f starting any prope	rsed VE	
work) SEE RULE 1103. For Multiple Completions: Attach we	ellbore diagram of proposed	completion or recom	pletion.	2711 2	$\int_{\Lambda}^{+} \int_{0}^{+} \delta$	
The college of former days the continued		1.4.1		(B),	25	
The soils landfarmed on the subject to NMOCD guidelines, and the subject			ording	JAN RECO	2006	
Closure details and a chemical analy		Cioscu.		REC REC	EIVED	
closure details and a chemical analy	sis are attached.			E OIL CC	MS. DR	
				DI DI	ST. 3	
				\€£5.		
I hereby certify that the information above is true and completed grade tank has been/will be constructed or closed according to NMOCD guid					RIBLL	
				. prani	AULAULA	
SIGNATURE Dome J. Dulueuthal	TITLE Vice Pre	esident I	DATE	12/30/05		
	E-mail address: ddelventl	hal @qwest.net	Telephone	No. <b>505-326-41</b>	25	
For State Use Only						
^						
1 -1	PUTY CAL & GAS INSI	PECTOR DIST. &	ŝ		2000	
APPROVED BY: Jemy town	PATTY CAL & GAS INSI	PECTOR, DIST. &	DATE (	JAN 0-3	2006	

								<del></del>			
CLIENT: REDWLF BLAGG ENGINEERING,					IN(	C.	LOCATIO	או אום.			
P.O. BOX 87, BLOOMFIELD, NM 87413			7413								
		(5	505) 6	332	2-119	9			C.0	C. ND:	15223
FIELD REPORT: LANDFARM/COMPOST PILE CLOSURE VERIFICATION							TION				
LOCATION: NAME: EL WELL #: 1 PITS:						DATE STAF		111 6-5			
QUAD/UNIT: D SEC: 31 TWP: 25N RNG: 11W PM: NM CNTY: 5J ST: NM						ST: <b>ル</b> ハ ├			/16/05		
QTR/FOOTAGE: 929 FNL × 867 FWLCONTRACTOR: RPI							SPECIALIST: JCB				
SOIL REMEDIATION:											
REMEDIATION SYS			4	-	AI	PR	OX. C	UBIC YA	ARDAGE	: <u>32</u>	
LAND USE: RANG	E- BLM		······		LI	FT	DEPTI	H (ft):	0.5	· 	
FIELD NOTES & REMAI	RKS: N	MOCD RANKI	NG SCORE		0	NM	OCD TPH	I CLOSURE	STD: 5	000	PPM
DEPTH TO GROUNDWATER: >10	NEAR	REST WATER	SDURCE:	_>	1000		NEARES1	SURFACE	WATER: _	>10U	<u> </u>
SOIL TYPE: SAND / SILTY SA	ND/ SILT	/ SILTY C	LAY / CL	AY /	GRAVE	L /	םדאבר _				
COHESION (ALL OTHERS) NON	COHESIVE	Z/ SLÍGHTL	Y COHESI	VE /	COHESI		\ HIGHL	A COHEZIA	Έ		
CONSISTENCY (NON COHESIVE PLASTICITY (CLAYS): NON PLA							JM PLAS	TIC / HIGH	HLY PLAS	TIC	
DENSITY (COHESIVE CLAYS & MOISTURE: DRY) / SLIGHTLY N								)			
DISCOLORATION/STAINING OBSE HC ODOR DETECTED: YES /N	RVED YE	) NO E	XPLANAT						TAINED S	oil ch	nks
SAMPLING DEPTHS (LANDEARMS	): 0-6	CINC	CHES)								
SAMPLE TYPE: GRAB / COMP ADDITIONAL COMMENTS:				o3 <sup>2</sup>	× 27 'x	6	Deep	L.F. n	12	TALL	Barn
Located 70° SABE OF Wellhead											
SAMP. TIME SA	FIELD 418.1 CALCULATIONS  SAMP. TIME SAMPLE I.D. LAB NO: WEIGHT (9) ML. FREON DILUTION READING CALC. ppm										
							·				
3 SKETCH/SAMPI	E LOCA	ATIONS	_l		1			7.3		J	
1					1			). <u>53.1 p</u> = 100 ppr	•	.52	
the wall					1			Pm DATE:			
				0	VM R	ES	ULTS	]	LAB S.	AMPL	ES
	<b>?</b> >	-			SAMPLE ID	FIELD Pi(	HEADSPACE (ppm)	SAMPLE ID	ANALYSIS	TIME	RESULTS
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TRAVEL NOTES: CALLOU				`		F		ಶ್ರ ಶ್ರ			



## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / Redwolf	Project #:	94034-010
Sample ID:	EL #1 - Landfarm	Date Reported:	12-20-05
Laboratory Number:	35535	Date Sampled:	12-16-05
Chain of Custody No:	15223	Date Received:	12-16-05
Sample Matrix:	Soil	Date Extracted:	12-19-05
Preservative:	Cool	Date Analyzed:	12-20-05
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	2.6	0.2
Diesel Range (C10 - C28)	1,570	0.1
Total Petroleum Hydrocarbons	1,570	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

**Various** 

5-Point Composite,

Analyst P. Q

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