Form 3160-5 (April 2004)

## UNITED STATES

SUNDRY NOTICES AND REPORTS ON WELLS

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DEPARTMENT OF THE INTERIOR	
BUREAU OF LAND MANAGEMENT	

	5.	Lease S	Seria
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NM047

6. If Indian, Allottee or Tribe Name

FORM APPROVED

OMB NO. 1004-0137

Expires March 31, 2007

Do not use this form for particles abandoned well. Use Form			,	6. If Indian, Allot	tee or Tribe Nan	ne
SUBMIT IN TRIPLICATE -	Other instructions on	reverse side		7. If Unit or CA/	Agreement, Nam	ie and/or No
1. Type of Well Oil Well X Gas Well Other  2. Name of Operator XTO Energy Inc.  3a. Address 2700 Farmington Ave., Bldg. K. Ste  4. Location of Well (Footage, Sec., T., R., M., or Survey Inc.)  1980' FSL & 2590' FEL Sec.	1 Farmington,	Phone No (include ar	24-1090	8. Well Name and NEW MEXICO 1  9. API Well No. 30-045-3324  10. Field and Po BASIN DAKOT	FEDERAL N #.  4  ol, or Explorator  A	
0.000	DOV/50\ TO   \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	مردراة	ULDED DED	SAN JUAN	N	1
12. CHECK APPROPRIATE	BOX(ES) TO INDICA	···		ORT, OR OTHE	:R DATA	
TYPE OF SUBMISSION		TYI	PE OF ACTION	<del></del>		<del></del>
Notice of Intent  X Subsequent Report  Final Abandonment Notice	Acidize  Alter Casing  Casing Repair  Change Plans  Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production Reclamatio Recomplet Temporari Water Disp	e y Abandon	Water Shut-O Well Integrity  K Other SU  FOC & DRILL  REACHED	RF CSG
testing has been completed. Final Abandonment is determined that the final site is ready for final inspective.  XTO Energy Inc. spudded 12-1/4" sat 378'.  XTO reached driller's TD of 7140' KB, FC @ 7092' KB. Cmtd prod csg dispersant, 0.5% FL loss & 2% LCM pps Celloflake, 2% LCM, 0.3% dispersurf. Cmtd 2nd stage w/550 sx ty	ention.)  surface hole @ 9:00  @ 4 pm, 11/23/05.  g w/375 sx prem lit  f (12.4 ppg & 2.01  persant, & 0.2% FL  pe III cmt w/8% ge	a.m., 11/11/05  TIH w/159 jts e HS cmt w/2% s cuft/sx) follow loss (14.2 ppg	5-1/2", 15. alt, 1/4 pps ed by 150 so & 1.54 cuft/ oflake & 2%	sment for sur 5#, J-55 ST8 3 Celloflake, 4 type III cm (sx). Circ 8	C csg to 7 0.2% at w/8% gel 0 bbls cant og & 2.54	g was 139' , 1/4
cuft/sx) followed by 100 sx Type	III neat cmt (14.5	ppg & 6.87 cuf	t/sx). Circ		nt to sturf.	
** Prod Csg will be PT at Comple - Please in dicate TOC		" casing.		070 FARMINGT	DEC 16 P	
14. I hereby certify that the foregoing is true and correct		Title		2	w	
Name (Printed typed)  HOUSE C. PERKINS  JULY  LECTOR	\$	REGUL?  Date 12/14/0	ATORY COMPLI	ANCE TECH	<u> </u>	
/ THIS	S SPACE FOR FEDER	AL OR STATE OF	FICE USE			
Approved by		Title	ACC	EPTED FOR		
Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations the second conduct operations to conduct oper	those rights in the subject hereon.	lease		DEC 2 0 30	105	
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section	on 1212, makes it a crime for	any person knowingly	and willfully to ma	ike to any departm	ent or agency of	the United