

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface SEC. 26, T28N, R5W, NMPM
SWSW 59S' FSL, 99S' FWL
At top prod. interval reported below
At total depth
SEC. 26, T28N, R5W, NMPM
NESW 2200' FSL, 2000' FWL

5. LEASE DESIGNATION AND SERIAL NO.
SF-079520-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 28-5 Unit NMNM 78411B

8. FARM OR LEASE NAME, WELL NO.
San Juan 28-5 Unit #81P

9. API WELL NO.
30-039-2842T 29420

10. FIELD AND POOL, OR WILDCAT
Blanco Mesaverde/Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SEC. 26 T28N, R5W, NMPM

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 8/29/05

16. DATE T.D. REACHED 8/31/05

17. DATE COMPL. (Ready to prod.) 11/30/05

18. ELEVATIONS (OF, RKB, RT, BR, ETC.)
6753'GR, 6767' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 8320' 7897' TVD

21. PLUG, BACK T.D., MD & TVD 8295'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY ROTARY TOOLS yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)
8096'-8288' Dakota

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN CBL/CCL/GR

27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3# H-40	530'	12 1/4"	447 cu ft	
4 1/2"	11.6# L-80	8314'	8 3/4"	1153 cu ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	8204'	

31. PERFORATION RECORD (Interval, size and number)

1 spf .34" dia. 8249' - 8288' = 26 holes
2 spf .34" dia. 8172' - 8224' = 34 holes
1 spf .34" dia. 8096' - 8152' = 20 holes
80 holes total

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8096'-8288'	Acidize w/10 bbls 15% HCL
	Frac w/2503 bbls slickwater w/40,000# 20/40 TLC Sand

33. PRODUCTION

DATE FIRST PRODUCTION 11/30/05

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing

WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 11/29/05

HOURS TESTED 1 hour

CHOKE SIZE

PROD FOR TEST PERIOD

OIL-BBL

GAS-MCF

WATER-BBL

GAS-OIL RATIO

FLOW. TUBING PRESS. SI 332

CASING PRESSURE SI 495

CALCULATED 24-HOUR RATE

OIL-BBL 0

GAS-MCF 342

WATER-BBL 0

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold

TEST WITNESSES

35. LIST OF ATTACHMENTS

DK/MV commingled well being DHC'd per Order 1930 AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Jon Clark TITLE Senior Regulatory Specialist DATE 12/7/05

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH

Ojo Alamo	3018'	3188'	White, cr-gr ss.	Ojo Alamo	3018'	
Kirtland	3188'	3508'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3188'	
Fruitland	3508'	3680'	gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3508'	
Pictured Cliffs	3680'	4338'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3680'	
Huerfanito Bentonite*	4338'	4690'	White, waxy chalky bentonite	Chacra	4690'	
Chacra	4690'	5328'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Cliffhouse	5328'	
Cliff House	5328'	5604'	ss. Gry, fine-grn, dense sil ss.	Menefee	5604'	
Menefee	5604'	5967'	Med-dark gry, fine gr ss, carb sh & coal	Point Lookout	5967'	
Point Lookout	5967'	6375'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Mancos	6375'	
Mancos	6375'	7232'	Dark gry carb sh.	Gallup	7232'	
Gallup	7232'	7962'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Greenhorn	7962'	
Greenhorn	7962'	8043'	Highly calc gry sh w/thin lmst.	Graneros	8043'	
Graneros	8043'	8090'	Dk gry shale, fossil & carb w/pyrite incl.	Dakota	8090'	
Dakota	8090'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks			

* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (North of Chacra line)