

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural ResourcesOil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-039-29538

5. Indicate Type of Lease

STATE ☐ FEE ☒ X

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER

2. Name of Operator

Lone Wolf New Mexico, LLC

3. Address of Operator

c/o Walsh Engineering, 7415 E. Main St., Farmington, NM 87402

7. Lease Name or Unit Agreement Name

Celso Gomez

8. Well No.

#1

9. Pool name or Wildcat
Wildcat

4. Well Location

Unit Letter N : 600 Feet From The South Line and 2600' Feet From The West LineSection 19 Township 32N Range 2E NMPM County: Rio Arriba

10. Date Spudded

8/23/05

11. Date T.D. Reached

9/4/05

12. Date Compl. (Ready to Prod.)

10/15/05

13. Elevations (DF& RKB, RT, GR, etc.)

8161' GL 8166' KB

14. Elev. Casinghead

8161' KB

15. Total Depth

1447'

16. Plug Back T.D.

1407'

17. If Multiple Compl. How Many

Zones?

18. Intervals

Drilled By

Rotary Tools

0' - 1447'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

1060 - 1293' Dakota

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

IES, Neutron Density, and dipmeter. CBI/CCI/GR

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 - 5/8"	24#	140'	12-1/4"	112 cu.ft.	
5-1/2"	15.5#	1428'	7-7/8"	393 & 125 cu.ft.	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	1386' KB	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

1284 - 1293' 16 (0.34") holes Dakota

1218 - 1222' 8 (0.34") holes Dakota

1132 - 1140 16 (0.34") holes Dakota

1060 - 1068 16 (0.34") holes Dakota

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

1068 - 1293'

AMOUNT AND KIND MATERIAL USED

None

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)		
	Swabbing				Shut-In		
Date of Test 10/15/05	Hours Tested 4 hrs	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl. 9.25	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure SICP 0#	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl. 55.5	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By
Paul Thompson

30. List Attachments

Deviation Report

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Paul C. Thompson Printed Name Paul C. Thompson, P.E. Title Agent Date 12/28/05

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. _____	T. McCracken _____
Mancos _____ Surface _____	
T. Gallup _____ 355 _____	T. Ignacio Otzte _____
Base Greenhorn _____ 893 _____	T. Granite _____
T. Dakota _____ 1060 _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....140.....to.....1405.....

from.....to.....

No. 3,

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From m	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	355		MANCOS				
355	894		GALLUP				
894	1008		GREENHORN				
1008	1060		GRANEROS				
1060			DAKOTA				