| Submit 3 Copies To Appropriate Distr. Office | ict | | New Me | / / | AMENDED 1 | REPORT Form C-103 March 4, 2004 |
|--|-----------------|------------------------|---------------|---------------------------------------|------------------------|------------------------------------|
| District I | 0 | Energy, Minerals | and Natu | rai Resources | WELL API NO. | Water 4, 2004 |
| 1625 N. French Dr., Hobbs, NM 88240 District II | U | 0.TV 00.10ED | | ~~~~~~ <u>~</u> | 30-045-33082 | |
| 1301 W. Grand Ave., Artesia, NM 882 | 210 | OIL CONSER' | | - | 5. Indicate Type | of Lease |
| District III 1000 Rio Brazos Rd., Aztec, NM 8741 | 10 | 1220 Sout | | ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ | STATE | ☐ FEE ⊠ |
| District IV | U | Santa F | e, NM 87 | 505 C3 30 3/1/ 1 3 | 6. State Oil & Ga | as Lease No. |
| 1220 S. St. Francis Dr., Santa Fe, NM | | | | | <u> </u> | |
| SUNDRY NOTICES AND REPORTS ON WELLS DEC 2005 7. Lease Name or Unit Agreement Name | | | | | | |
| (DO NOT USE THIS FORM FOR PR | OPOSAI | LS TO DRILL OR TO DEE | EPEN OR PLU | JG BACK TO A | o) | 1 om rigioomon rune |
| DIFFERENT RESERVOIR. USE "AI | PPLICAT | TION FOR PERMIT" (FOR | M C 101) FC | OR SUCH S. DIV. | Culpepper Martir | ı |
| PROPOSALS.) 1. Type of Well: | (8) Well Number | | | | | |
| Oil Well Gas Well | хΠ | Other | VO) | DIST. 8 | ∰ 101 | |
| | | | | | | |
| 2. Name of Operator Burlington Resources Oil & | Cos Co | mnany I D | | 27, 31, 71, 21,000 | 9. OGRID Numi 14538 | er |
| 3. Address of Operator | Gas Cu | mpany Dr | | · | | r Wildcat FS - 96202 |
| P.O. Box 4289, Farmington, | NM 87 | 499-4289 | | | | 9/ McDermott Wash |
| 4. Well Location | | 177 1207 | | | | |
| 4. Well Excation | | | | | | |
| Unit Letter <u>H</u> : | | 1685 feet from the | North | line and | 985 feet from the | <u>East</u> line |
| Section 21 | | Township 32N | ı r | ange 12W NM | IPM San Juan | County |
| | | 11. Elevation (Show w | | | | 30 m.n.y |
| | | · | | 6061' GL | 4 | |
| 12. Check Appropriate Bo | ox to I | ndicate Nature of | Notice, R | eport or Other I |)ata | |
| NOTICE OF | ודואו = | ENTION TO: | | SUB | SEQUENT RE | PORT OF |
| PERFORM REMEDIAL WORK | | PLUG AND ABANDOI | νП | REMEDIAL WOR | | ALTERING CASING |
| | ٠ ـــ ٠ | | ` _ | 112252 11011 | | |
| TEMPORARILY ABANDON | | CHANGE PLANS | | COMMENCE DRI | LLING OPNS. | PLUG AND |
| PULL OR ALTER CASING | | MULTIPLE | | CASING TEST A | ND 🗆 | ABANDONMENT |
| FOLE OIL ALTER CASING | | COMPLETION | | CEMENT JOB | | |
| OTHER: | | | | OTHER: | Completion Det | ail 🖾 |
| | | 1 (01 | | 1 | | |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. | | | | | | |
| | | | | | | |
| 10/21/05 RU WL, Ran gauge ring t | | | | | | |
| 11/10/05 RU Frac Valve & PT valve and casing to 4100 psi/15 min. OK. RU Blue Jet & perforated 1 st Stage FC & FS @ 1 spf @ 2400' to 2348' - 52' = 53 hits. RD Blue Jet. 11/14/05 RU Schlumberger to frac. Frac'd w/2500 gal 25# X-link pre-pad & 24,108 gal 25# Linear 75% N2 foam w/1087,100 | | | | | | |
| scf N2 & 70,000# 20/40 Brady sand. RU & RIH w/CIFP & set @ 2335'. Perforated Upper FC & FS @ 1 spf - 2161' - 2320 = 99 holes. Frac'd upper | | | | | | |
| FC w/2500 gal 25# X-link pre-pad | & 27,84 | 6 gal 25# Linear 75% N | 2 foam w/1, | 196,800 scf N2 & 105 | 5,000# 20/40 Brady s | and. RD Schlumberger. RU to |
| flowback. Flowed back for 3 days. | RD Flo | ow back 11/16/05. (see | completion 1 | report for actual FC po | erfs & FS perfs). The | two zones were perforated and |
| stimulated together. | | | | | | |
| 12/7/05 MIRU Aztec #521. Kill w | ell w/30 | bbls 2% KCL. ND frac | valve. NU | SOP TIH w/mill to fr | ac nlug @ 2330'. M | illed out plug and then milled |
| out junk to PBTD. Blow well w/air | r & mist | . TOH w/mill. RIH w/2 | -3/8", 4.7# J | -55 tbg & blew well t | for 3 days. C/O to PB | TD. Broach tbg to seating |
| nipple. Landed tbg @ 2390' (76 jts | s). ND l | BOP, NU WH. Pumped | off exp. che | ck. RD & released ri | g 12/12/05. | |
| | | | | | | |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan. | | | | | | |
| | Ω | 1 6/ | | | | |
| SIGNATURE | $-\mathcal{C}$ | Lot 1 | TITLE S | r. Regulatory Specia | alist DATE _ | 12/27/05 |
| Type or print name Pats | sy Clug | ston E-mail ad | ldress: pcl | ugston@br-inc.com | Telephone No. | . 505-326-9518 |
| (This space for State use) | | | | | - | |
| | <i>n</i> - | | (X | PUTY OR & GAS IN | STETTE DIST A: | 750 0 0 20c |
| APPPROVED BY A. Vill | an | veva | _TITLE | | | _DATE DEC 2 9 200 |
| Conditions of approval, if any: | | | | | | |