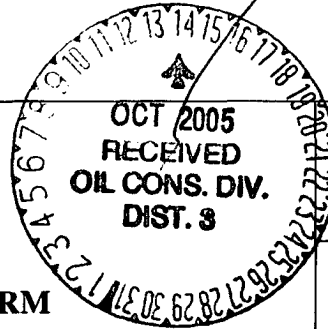


# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM



Distribution:  
Regulatory  
Accounting  
Well File

Original: August 1, 2003

Status  
PRELIMINARY ☐  
FINAL ☐  
REVISED ☒

Type of Completion

NEW DRILL ☐ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☒

Date: **10/10/2005**

API No: 30045061100000

DHC#: R10090

Well Name

**HUERFANO UNIT**

*DHC 2076 AZ*

Well No.

**#18**

Unit Letter

**M**

Section

**32**

Township

**T27N**

Range

**R10W**

Footage

County, State

**San Juan County, New Mexico**

Completion Date

**10-22-52**

Test Method

HISTORICAL ☐ FIELD TEST ☐ PROJECTED ☒ OTHER ☐

FORMATION

**Fruitland Coal**

GAS

PERCENT

**55%**

CONDENSATE

PERCENT

**55%**

*WK* **Pictured Cliffs**

**45%**

**45%**

**JUSTIFICATION OF ALLOCATION:** It is recommended that the allocation for the Huerfano Unit 18 be adjusted and fixed at the above levels based on an analysis of its decline behaviour. A projection of the decline for the Fruitland Coal suggests that the current rate should be approximately 26 MCFD with no downtime. This compares with a rate of 21 MCFD for the Pictured Cliffs. Fixing the allocation at this level will allow a more equitable sharing of downtime issues at this point in the well life.

APPROVED BY

TITLE

DATE

X

*Jim Schlabaugh*

Engineer

*10-12-05*

Jim Schlabaugh

Engineer