BURLINGTON RESOURCES

OCT 2005

OIL CONS. DIV.
DIST. 3

Distribution: Regulatory Accounting

	Well File
Original:	August 1, 2003

Status
PRELIMINARY
FINAL
REVISED 🛛
Date: 10/10/2005

PKUD	UCH	UN A	LLUC	AII	JN FU	JKW

						F	REVISED 🔀
Type of Completion					E	Date: 10/10/2005	
NEW DRILI	L 🗌 RECOI	MPLETION [	] PAYADD	COMMINGLE			PI No: 30045074910000 PHC#: DHC1165 19/19/19 R 10603
Well Name						V	Vell No.
SANCHEZ A COM DIAC 2081AZ #2					2		
Unit Letter	Section	Township	Range	Footage		- •	County, State
E	16	T28N	R9W		1	San Jua	n County, New Mexico
***							
Completion	Date	Test Method	d				,
12-11	-55	HISTORICAL ☐ FIELD TEST ☐ PROJECTED ☐ OTHER ☒					
		reachta?			You have		a Barbery Comment of the Comment of
FOR	MATION		GAS	PERCENT	COND	ENSATI	PERCENT
Fruit	land Coal			71%			71%
Az. Pictu	red Cliffs			29%			29%
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JUSTIFICATION OF ALLOCATION: It is recommended that the allocation for the Sanchez A Com 2 should be adjusted based on an analysis of offset performance. The direct offset Fruitland Coal and Pictured Cliffs producers were averaged to determine a reasonable current allocation. Producers for the Fruitland Coal are the Federal 17-1, and Federal 28-9-9 1. These wells are averaging 95 MCFD. The direct offset producers for the Pictured Cliffs are the Johnston LS 4, Johnston LS 8, Wright Com 1R, and State 16-2. These wells are currently averaging 31 MCFD. Only active producers were used for these calculations. The Sanchez A Com 1 was not used as it is a commingled well.

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APPROVED BY	TITLE	DATE
X Atallahough	Engineer	10-12-05
Jim Schlabaugh		
X	Engineer	3
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