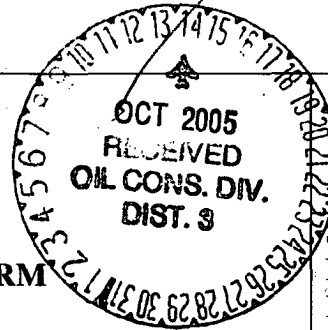


# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM



Distribution:  
Regulatory  
Accounting  
Well File

Original: August 1, 2003

Status  
PRELIMINARY ☐  
FINAL ☐  
REVISED ☒

Type of Completion

NEW DRILL ☐ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☒

Date: **10/10/2005**

API No: 30045083880000

DHC#: R-10280

*12/1/94*

Well Name

**SCHULTZ COM D**

*Oilc 2077A2*

Well No.

**#8**

Unit Letter

**A**

Section

**16**

Township

**T29N**

Range

**R10W**

Footage

County, State

**San Juan County, New Mexico**

Completion Date

**12-30-57**

Test Method

HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐

FORMATION

**Fruitland Coal**

GAS

PERCENT

**94%**

CONDENSATE

PERCENT

**94%**

**A2 Pictured Cliffs**

**6%**

**6%**

**JUSTIFICATION OF ALLOCATION:** It is recommended that the allocation for the Schultz Com D 8 be adjusted and fixed at the above levels based on an analysis of its historical decline behaviour. A projection of the historical decline for the Pictured Cliffs suggests that the current rate should be approximately 11 MCFD with no downtime. This compares with a total reported rate of 176 MCFD for both zones combined (May 2005). These rates would calculate to 6% for the Pictured Cliffs and 94% for the Fruitland Coal. Fixing the allocation at this level will allow a more equitable sharing of production at this point in the well life.

APPROVED BY

TITLE

DATE

X

*Jim Schlabaugh*  
**Jim Schlabaugh**

Engineer

*10-12-05*

X

Engineer