Argan NEAM.	005	1								/
OCT 2005  PECLIVED ON CONS. DIV. DIST. 9  PRODUCTION ALLOCATION FORM									Distribution: Regulatory Accounting Well File Original: August 1, 2003  Status PRELIMINARY FINAL REVISED	
Type of Completion									Date: 10/10/2005	
NEW DRILL ☐ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☒									API No: 30045289320000 DHC#: R-9920	
Well Name MCADAMS						////. 7 4 <sup></sup> // 469			Well No. #500	
Unit Letter A	Section 28	Townsh T27N		Range R10W		Footage		County, State an Juan County, New Mexico		
Completion Date Test Method  12-15-93 HISTORICAL  FIELD TEST PROJECTED OTHER										
FORMATION			GAS			1		DENSATE		PERCENT
Fruitland Coal						68%				68%
						32%	<u> </u>			32%
JUSTIFICATION OF ALLOCATION: It is recommended that the allocation for the McAdams 500 be adjusted based on an analysis of offset performance. The direct offset Fruitland Coal and Pictured Cliffs producers were averaged to determine a reasonable current allocation. Producers for the Fruitland Coal are the Johnson 2, Rowley D 1, and Rowley C 2. These wells are averaging 186 MCFD. The direct offset producers for the Pictured Cliffs are the Rowley D 2, Rowley C 1, and Rowley B 2. These wells are currently averaging 88 MCFD. Only active producers were used for these calculations. The Gordon 5 was not used as it is a commingled well.										
ADDOVED DV										
APPROVED BY						TITLE			DATE	
X / Thellahong 1						Engineer			10-12-05	
Jim Schlabaugh							· <del></del>			
X						Engineer				à