13 14 15 16 17 18 18 18 18 18 18 18 18 18 18 18 18 18								
OCT 2005								
PECEIVED OIL CONS. DIV. DIST. 8  PRODUCTION ALLOCATION FORM							Distribution: Regulatory Accounting Well File Original: August 1, 2003	
							PRELIMINARY ☐ FINAL ☐ REVISED ⊠	
Type of Con	] PAYADD	COMMINGLE	E 🖾	A	Date: 10/10/2005 API No: 30045290660000 DHC#: R-10090			
Well Name HUERFANO UNIT  Well No. #509								
Unit Letter <b>D</b>	Section 30	Township T27N	Range R10W	Footage	Footage San		County, State  Juan County, New Mexico	
Completion Date    Test Method								
FOR		GAS	<b>,</b>		DENSATE			
Frui			63%			63%		
Pictured Cliffs				37%	31%		37%	
JUSTIFICATION OF ALLOCATION: It is recommended that the allocation for the Huerfano 509 should be adjusted based on an analysis of offset performance. The direct offset Fruitland Coal and Pictured Cliffs producers were averaged to determine a reasonable current allocation. Producers for the Fruitland Coal are the Fullerton Fed 241, Scott Fed 27 11 25, Huerfano Unit 118, and Evenson 19 2. These wells are averaging 74 MCFD. The direct offset producers for the Pictured Cliffs are the Fullerton Fed 24 43, Kutz 1, Day M 4, Scott E Fed 25 32. These wells are currently averaging 43 MCFD. Only active producers were used for these calculations. The Huerfano Unit 74 was not used as it is a commingled well.								
ADDDOV		THYMY Y		DATE				
APPROVE		TITLE			DATE			
X JSellabary C				Engineer		10.12.05		
Jim Schl			_			····		

Engineer