

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other _____

2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface SEC. 5, T27N, R6W, NMPM
NENW 115' FNL, 2425' FWL
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
NMSF-079051

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 28-6 Unit NMNM 78412A

8. FARM OR LEASE NAME, WELL NO.
San Juan 28-6 Unit #134N

9. API WELL NO.
30-039-29561

10. FIELD AND POOL, OR WILDCAT
Blanco Mesaverde/Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SEC. 5 T27N, R6W, NMPM

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

14. PERMIT NO. DATE ISSUED

15. DATE SPURRED 10/21/04 16. DATE T.D. REACHED 10/29/05 17. DATE COMPL. (Ready to prod.) 11/29/05 18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 6473' GL, 6485' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7648' 21. PLUG, BACK T.D., MD & TVD 7646' 22. IF MULTIPLE COMPL., HOW MANY* 2 23. INTERVALS DRILLED BY ROTARY TOOLS yes CABLE TOOLS

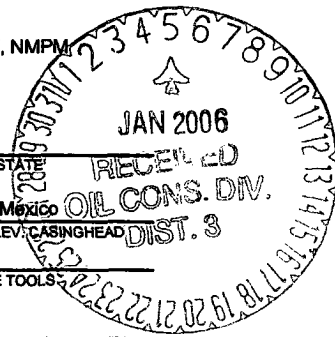
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)
4178'-5764' Mesaverde

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CBL/CCL

27. WAS WELL CORED No

RECEIVED
070 FARMINGTON NM



CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3# H-40	322'	12 1/4"	TOC surface: 278 cu ft	
7	20# J-55	3429'	8 3/4"	TOC surface: 1027 cu ft	
4 1/2"	10.5# J-55	7648'	6 1/4"	TOC 2850' 620 cu ft	

LINER RECORD				TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7550'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1 spf .34" dia. 5764' - 5360' = 28 holes		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1 spf .34" dia. 5231' - 4780' = 28 holes		5764'-5360'	Acidize w/10 bbls 15% HCL
1 spf .34" dia. 4650' - 4178' = 28 holes		5231'-4780'	Frac w/1118 bbls slickwater, 100,000# 20/40 Brady Sand, 1,212,400 scf N2
56 holes total		4650'-4178'	Acidize w/10 bbls 15% HCL
			Frac w/1196 bbls slickwater, 100,000# 20/40 Brady Sand, 1,222,400 scf N2
			Acidize w/590 bbls slickwater, 200,000# 20/40 Brady Sand, 1,304,100 scf N2

33. PRODUCTION							
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)			
DATE FIRST PRODUCTION 11/29/05	Flowing			Producing			
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
11/28/05	1 hour						
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI 705	644		0	1312			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY

35. LIST OF ATTACHMENTS Commingled by DHC # 1957AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Joni Clark TITLE Senior Regulatory Specialist DATE 12/13/05

ACCEPTED FOR RECORD
DEC 9 2005
FARMINGTON FIELD OFFICE
BY db

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH

Ojo Alamo	2431'	2572'	White, cr-gr ss.	Ojo Alamo	2431'	
Kirtland	2572'	3003'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2572'	
Fruitland	3003'	3205'	gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3003'	
Pictured Cliffs	3205'	3739'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3205'	
Huerfanito Bentonite*	3739'	4157'	White, waxy chalky bentonite	Chacra	4157'	
Chacra	4157'	4774'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Cliffhouse	4774'	
Cliff House	4774'	4990'	ss. Gry, fine-grn, dense sil ss.	Menefee	4990'	
Menefee	4990'	5411'	Med-dark gry, fine gr ss, carb sh & coal	Point Lookout	5411'	
Point Lookout	5411'	5874'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Mancos	5874'	
Mancos	5874'	6585'	Dark gry carb sh.	Gallup	6585'	
Gallup	6585'	7352'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Greenhorn	7352'	
Greenhorn	7352'	7411'	Highly calc gry sh w/thin lmst.	Graneros	7411'	
Graneros	7411'	7446'	Dk gry shale, fossil & carb w/pyrite incl.	Dakota	7446'	
Dakota	7446'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks			

* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (North of Chacra line)