

NEW MEXICO ENERGY, MINERALS, & NATURAL RESOURCES DEPARTMENT

NORTHWEST NEW MEXICO PACKER LEAKAGE TEST

Operator: ConocoPhillips Company Lease Name: OMLER A Well No.: 4E
 API Number: 30-045-24111 Unit Letter: O Section 25 Township: 28N Range 10W

	Name of Formation or Reservoir	Production Type (Oil or Gas)	Production Method (Flow or Art. Lift)	Production Medium (Tbg or Csg)
Upper Zone	chacra	gas	flow	tbg
Lower Zone	Dakota	gas	plunger	tbg

INITIAL SHUT-IN AND FINAL BUILDUP PRESSURES					
Upper Zone	Date Shut In	Hour Shut In	Initial SI Pressure	Final Buildup Press.	Stabilized? (Yes or No)
	10/05/05	2:45pm	tbg-134, csg-265	tbg-282, csg-282	yes
Lower Zone	Date Shut In	Hour Shut In	Initial SI Pressure	Final Buildup Press.	Stabilized? (Yes or No)
	10/05/05	2:45pm	140	278	yes

BUILDUP DATA				
Date	Elapsed Time Since Shut-In	Pressure		Remarks
		Upper	Lower	
10/24/05	19 days	282	278	

FLOW TEST #1						
Commenced at (Date, Hour):		10/24/05	@ 9:30am	Zone Producing (Upper or Lower):		
Time (Date or Hour)	Elapsed Time Since Shut-In	Pressure		Flow Rate		Remarks
		Upper	Lower	MCFD	BOPD	
10-25, 8am	23.5hrs	159	192	251	0	2.5 bls. Of water

FLOW TEST #2 (If first flow test fails.)						
Commenced at (Date, Hour):				Zone Producing (Upper or Lower):		
Time (Date or Hour)	Elapsed Time Since Shut-In	Pressure		Flow Rate		Remarks
		Upper	Lower	MCFD	BOPD	

FLOW TEST DATA							
Gas Measurement (MCFD) based on:		EFM Orifice Meter	x	Dry Flow Meter		Turbine	
Oil Measurement (BOPD) based on:		Tank Gage	x	PDM	LACT	GOR	

Remarks

Failure

I hereby certify that the information contained herein is true and complete to the best of my knowledge.

Approved _____ Date _____ Operator ConocoPhillips Company
 New Mexico Oil and Gas Commission By Darrell R. Bowman
 By _____ Title MSO
 Title _____ Date _____ Date 10/25/05