

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. SF-078899A						
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other ADD PAY ZONE			6. If Indian, Allottee or Tribe Name						
2. Name of Operator MERRION OIL & GAS CORPORATION			7. Unit or CA Agreement Name and No.						
3. Address 610 REILLY AVENUE, FARMINGTON, NM 87401			8. Lease Name and Well No. BRIDLE COM No. 1						
4. Location of Well (Report location clearly and in accordance with Federal requirements) At surface 1115' FNL & 900' FEL (NENE) At top prod. interval reported below At total depth			9. AFI Well No. 30-045-32146						
14. Date Spudded 09/15/2005			15. Date T.D. Reached 09/19/2005						
16. Date Completed 11/19/2005 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.			10. Field and Pool, or Exploratory BASIN FRUITLAND						
18. Total Depth: MD 1550' TVD			11. Sec. T, R, M., on Block and Survey or Area S20,T26N, R11W						
19. Plug Back T.D.: MD 1528' TVD			12. County or Parish SAN JUAN						
20. Depth Bridge Plug Set: MD TVD			13. State NM						
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CCL			17. Elevations (DF, RKB, RT, GL)* 6184' GR/6189' RKB						
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
8-3/4"	7"	23#		435732		60 sxs		0	
6-1/4"	4-1/2"	11.6#		1551'		200 sxs		0	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	1469' KB								
25. Producing Intervals									
Formation	Top	Bottom	26. Perforation Record						
A) Fruitland Coal	1378'	1393'	Perforated Interval	Size	No. Holes	Perf. Status			
B)			1378'-1393'	.38"	45				
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval			Amount and Type of Material						
1378'-1393'			Fracd with 43,457# of 20/40 Brady sand in 20# x-linked gel (Silver Stim). Total fluid pumped 781 bbls.						
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
TEST DATA NOT AVAILABLE									
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Producing
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
TEST DATA NOT AVAILABLE									
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Producing

*(See instructions and spaces for additional data on page 2)

to file - Subsequent Sunday to Report
Test data

NMOCD

ACCEPTED FOR RECORD

DEC 29 2005

FARMINGTON FIELD OFFICE
BY *[Signature]*

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				OJO ALAMO	350'
				KIRTLAND	492'
				FRUITLAND	1009'
				FRUITLAND COAL	1381'
				PICTURED CLIFFS	1398'
				TOTAL DEPTH	1550'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) STEVEN S. DUNN

Title DRILLING & PRODUCTION MANAGER

Signature

Date 12/20/2005

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.