orm 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM-APPROVED OMB NO. 1004-0137 Expires March 31, 2007

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

NM047 6. If Indian, Allottee or Tribe Name

abandoned well. Use For	m 3160-3 (APD) for such proposals.						
SUBMIT IN TRIPLICATE -	Other instructions on reverse side	7. If Unit or CA/Agreement, Name and/or No.					
1. Type of Well Oil Well X Gas Well Other 2. Name of Operator	JAN 2006	8. Well Name and No. NEW MEXICO FEDERAL N #1G					
XTO Energy Inc.		9. API Well No.					
3a. Address	3b: Phone No (include area code) 505-326-2777	30-045-33242					
2700 Farmington, Bldg K1, Farmingto 4. Location of Well (Footage, Sec., T., R., M., or Survey	Description)	10. Field and Pool, or Exploratory Area BASIN DAKOTA					
2008' FSL & 1315' FWL SEC 17-T30N-	P1 267	WILDCAT MORRISON					
2008 FSL & 1315 FWL SEC 17-130N-	K12W	11. County or Parish, State					
	n, 1M 87401 (5 505-326-2747) Description) R12W	SAN JUAN NM					
12. CHECK APPROPRIATE	BOX(ES) TO INDICATE NATURE OF NOTICE, RE						
TYPE OF SUBMISSION	TYPE OF ACTIO	N					
X Notice of Intent	Acidize Deepen Product	tion (Start/Resume) Water Shut-Off					
	Alter Casing Fracture Treat Reclam	ation Well Integrity					
Subsequent Report	Casing Repair New Construction Recom	plete X Other COMPLETE NEW					
Final Abandonment Notice	Change Plans Plug and Abandon Tempor	rarily Abandon POOL					
1 and A tourise in the tour	Convert to Injection Plug Back Water I	Disposal					
Morrison sands deeper than Base of Greenhorn). XTO Energy plans to will be perforated, then stimulated frac'd with approximately 100,000 the well will be completed as a William Condition.	in Dakota Pool well. After review of the win the Morrison formation. The well logs shof the Dakota Dakota Sands at 6,874' (define test the Morrison from 6,896'-6,950' and 7, ted with approximately 1,000 gals acid. If D# sand. If productive, then 2-3/8" product wildcat Morrison Pool well. A Cl02 is attacked to Select the Select Se	ed as 400' below the Base of .018'-7,026'. These zones needed, the well is to be					
		22 PM 4 06 RECEIVED ARMINGTON NM					
14. I hereby certify that the foregoing is true and correct Manue (Printed/Typed)	Title						
HOULY C. PERKINS	REGULATORY COMP	REGULATORY COMPLIANCE TECH					
Lolly C. Terkus	Date 12/20/2005						
THI	S SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by Mott Halbert	Title PETE E	V6 Date 12/30/05					
Conditions of approval, it any, are attached. Approval of certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations to	those rights in the subject lease	FFO.					

DISTRICT I 1825 N. French Dr., Hobbs, N.M. 88240

DISTRICT 1 1301 W. Grand Ave., Artesia, H.M. 88210

DISTRICT IN 1000 Rio Brozos Rd., Aztec, N.M. 87410

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-102 Revised June 10, 2003

Submit to Appropriate District Office

State Lease — 4 Copies Fee Lease — 3 Copies

☐ AMENDED REPORT

DISTRICT IV
1230 South St. Francis Dr., Souto Fn. NM 87505

20 South St. From	octa Dr., Sc	nto Fe, New 87	505						-		
		W	ELL LO	CATIO	N AND AC	CREAGE DEDI	CATION PL	_AT			
_	Auriber	10/10		*Pool Code			³ Pool Ham	• ,	.,,,		
<u> </u>	5-3;	5040			*Brownerty Morray Con 1 Week Murrobor						
*Property Cod	•	*Property Name NEW MEXICO FEDERAL N							1G		
7OCRID No.		···			*Operator		· · · · · · · · · · · · · · · · · · ·		* Elevation		
16706	~H				XTO ENERG		5891				
10100	<u> </u>				10 Surface	Location					
UL or lot no.	Section	Township	Range	Lot lide	Surruce feet from the	North/South line	Feet from the	et from the East/West		st line County	
K	17	30-N	12-W	12	2008	SOUTH	1315	WE		SAN JUAN	
·	L		11 Botte	om Hole	Location	If Different Fr	om Surface		0	98	
UL or lot ma.	Section	Township	Runge	Lot Ide	Feet from the	Harth/South line	Feet from the	East/We		County	
	<u>L</u>	<u> </u>					¹⁰ Order No.	<u></u>			
Dedicated Acres			^{si} Joint or b	2 201	M Consolidation Code				AR	RE 2	
<u>5W/4</u>	100								玉	C P	
NO ALLOW	ABLE V					ION UNTIL ALL			EEN EC	DATED	
		ORAN	ION-STA	ANDARD	UNIT HAS	BEEN APPROVE	D BY THE D	IVISION			
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LC	or 5			LOT 7		LOT 8	100	11/1/	Sme	11	
WIT. CORNER							Printed	Home	AL IV	(T)	
LS 6159 19.8' NORTH C	y=						LEGIL	<u>icitory</u>	Compl	ianu Tack	
CORNER POSITI	ION		-	17		·	136	1910	5	:	
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LOT 12	864			/			11			RTIFICATION	
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SEC. CORNER FD & 1/4° BC BJA 1958	/	S 89-02	-88 E	PLM 197	NER '4" BC			TOFER			
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