UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

| | | EOMO |
|------|--|--|
| | APPLICATION FOR PERMIT TO DRILL DEE | EPEN, OR PLUG BACK |
| 1a. | Type of Work DRILL RECEIVED OTO FARMINGTON NY | 5. Lease Number NMSF-078503 Unit Reporting Number NMNM-0784178-0K/NMNM-0784174 |
| 1b. | Type of Well GAS | 6. If Indian, All. or Tribe |
| 2. | Operator PLIPLINGTON | 7. Unit Agreement Name |
| | BURLINGTON RESOURCES Oil & Gas Company LP | San Juan 29-7 Unit |
| 3. | Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 | 8. Farm or Lease Name San Juan 29-7 Unit 9. Well Number |
| | (505) 326-9700 | 109N |
| 4. | Location of Well 1025'FSL, 365' FEL | 10. Field, Pool, Wildcat Blanco MV/Basin DK |
| | Latitude 36 ⁰ , Longitude 107 ⁰ | 11. Sec., Twn, Rge, Mer. (NMPM) Sec 30, T29N, R7W API # 30-039- 2970 |
| 14. | Distance in Miles from Nearest Town | 12. County 13. State |
| | 18.7 miles to Blanco, NM | Rio Arriba NM |
| 15. | Distance from Proposed Location to Nearest Property or Lease 365' | Line |
| 16. | Acres in Lease | 17. Acres Assigned to Well 320 E/2 |
| 18. | Distance from Proposed Location to Nearest Well, Drig, Compl | l, or Applied for on this Lease |
| 19. | Proposed Depth 7488 | 20. Rotary or Cable Tools Rotary |
| 21. | Elevations (DF, FT, GR, Etc.) 6302' KB, 6314' KB | 22. Approx. Date Work will Start |
| 23. | Proposed Casing and Cementing Program See Operations Plan attached | |
| 24. | Authorized by: Lauces Soud Regulatory Specialist | //- /7-05 Date |
| PERM | IIT NO. APPROVA | L DATE |
| APPR | OVED BY SALLES TITLE AF | M DATE 12/30/05 |

Archaeological Report Attached

Threatened and Endangered Species Report Attached

NOTE: This format is issued in Neu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, lititious or fraudulent statements or presentations as to any matter within its jurisdiction.

NMOCD

DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

DISTRICT II 811 South First, Artesia, N.M. 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410 OIL CONSERVATION DIMOSIONU 17

Submit to Appropriate District Office PM 2 29 State Lease - 4 Copies Fee Lease - 3 Copies

2040 South Pacheco Santa Fe, NM 87505

RECEIVED

O70 FARMINGTON NM

☐ AMENDED REPORT

DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

| ¹ API Number 30-039 - 291 | | | | |
|---|-----------------------------|-------------------------------|------------------------|--|
| ⁴ Property Code | operty Code 8 Property Name | | | |
| 7465 | SAN | JUAN 29-7 UNIT | 109N | |
| OGRID No. | | [®] Operator Name | ⁹ Elevation | |
| 14538 | BURLINGTON RESO | OURCES OIL AND GAS COMPANY LP | 6302' | |

¹⁰ Surface Location

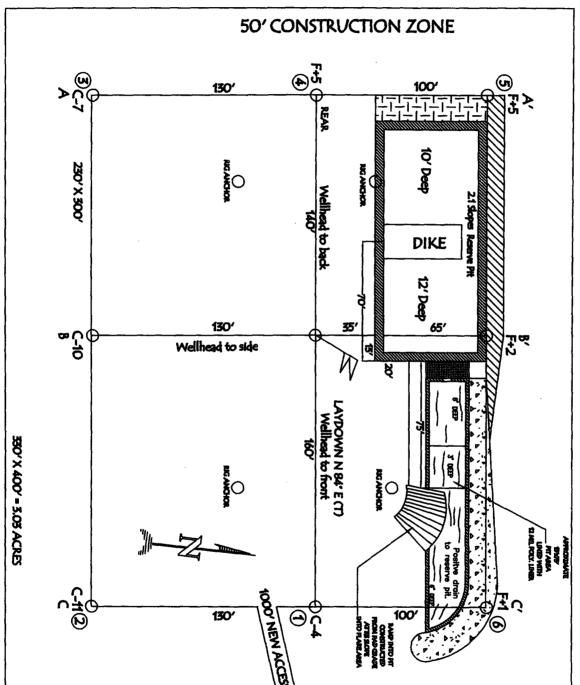
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---|---------|----------|-------------|---------|-------------------------------|------------------|-------------------------|----------------|------------|
| P | 30 | 29-N | 7-W | | 1025' | SOUTH | 365' | EAST | RIO ARRIBA |
| 11 Bottom Hole Location If Different From Surface | | | | | | | | | |
| UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County | | | | | | | | County | |
| ^{is} Dedicated Acre | 8 | | 18 Joint or | Infill | ¹⁴ Consolidation C | Code | ¹⁵ Order No. | | |
| 320 E/2 | | | 1 | | | | | | |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

| LOT 5 | | | * | | 17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief |
|-------|---|---|-------------------------|----------------------------------|--|
| LOT 6 | 3 | | 7 | | Signature Frances Bond Printed Name Regulatory Specialist Title 11-17-05 Date |
| LOT 7 | J | 7 | -078503 | 0 −01'−19' W 2636.47' | 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my better. Date of Survey |
| LOT 8 | | | 36 9'-05' W 5.28' | 5,2 | Signature and Seal of Parasimond Surveyor. |

| Submit 3 Copies To Appropriate District Office | State of New Mexico | Form C-103 |
|--|--|--|
| <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 | Energy, Minerals and Natural Resources | May 27, 2004 WELL API NO. |
| District II | OIL CONSERVATION DIVISION | 30-039- 6970 5. Indicate Type of Lease |
| 1301 W. Grand Ave., Artesia, NM 88210 District III | 1220 South St. Francis Dr. | STATE FEE |
| 1000 Rio Brazos Rd., Aztec, NM 87410 | 6. State Oil & Gas Lease No. | |
| District IV | SF-078503 | |
| 1220 S. St. Francis Dr., Santa Fe, NM 87505 | S AND REPORTS ON WELLS | 7. Lease Name or Unit Agreement Name |
| | O DRILL OR TO DEEPEN OR PLUG BACK TO A | 2 data transfer and transfer an |
| DIFFERENT RESERVOIR. USE "APPLICATION PROPOSALS.) | N FOR PERMIT" (FORM C-101) FOR SUCH | San Juan 29-7 Unit |
| 1. Type of Well: | | 8. Well Number |
| Oil Well Gas Well X | Other | 109N |
| 2. Name of Operator | IDOES OH & CAS COMPANY I D | 9. OGRID Number |
| 3. Address of Operator | JRCES OIL & GAS COMPANY LP | 14538 |
| 3401 E. 30TH STRE | ET, FARMINGTON, NM 87402 | Blanco Mesaverde/Basin Dakota |
| 4. Well Location Unit Letter P: 10 | 25 feet from the South line and | 365 feet from the East line |
| Section 30 | Township 29N Range 7V | |
| а до при в до на верхите и при в 11 до на 11 до | levation (Show whether DR, RKB, RT, GR, etc.) | |
| Pit or Below-grade Tank Application | or Closure | |
| Pit type New Drill Depth to Groundwa | | >1000' Distance from nearest surface water |
| Pit Liner Thickness: 12 | mil Below-Grade Tank: Volume | bbls; Construction Material |
| 12 Charle A | navanista Pay ta Indianta Natura of Na | stice Percet or Other Date |
| NOTICE OF IN | ppropriate Box to Indicate Nature of No | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK | | AL WORK ALTERING CASING |
| TEMPORARILY ABANDON | | NCE DRILLING OPNS. P AND A |
| PULL OR ALTER CASING | MULTIPLE COMPL CASING/ | CEMENT JOB |
| OTHER: New I | Orill X OTHER: | |
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| | d operations. (Clearly state all pertinent details, and SEE RULE 1103. For Multiple Completions: Atta | |
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DATE: SEPTEMBER 8, 2005



LATITUDE: 36°41.5559'N LONGITUDE: 107°36.2360'W NAD27

NOTE: VECTOR SURVEYS IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES.

CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED

PIPLINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.

SAN JUAN 29-7 UNIT #109N, 1025' FSL & 365' FEL SECTION 30, T-29-N, R-7-W, NMPM, RIO ARRIBA COUNTY, NM BURLINGTON RESOURCES OIL & GAS COMPANY LP GROUND ELEVATION: 6302', DATE: SEPTEMBER 8, 2005

| 6300 | 6320 | ELEV. C'-C | 6290 | 6300 | 6310 | 6320 | ELEV. B'-B | 6290 | 6300 | 6310 | 6320 | ELEV. A'-A |
|------|------|------------|------|------|------|------|------------|------|--|------|------|------------|
| | | Ct | | | 7 | | C/L | | The state of the s | | | Cr |

NOTE: VECTOR SURVEYS IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES. PIPLINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION. CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED

OPERATIONS PLAN

Well Name:

San Juan 29-7 Unit #109N

Location:

1025' FSL, 365' FEL, Sec 30, T29N, R7W

Rio Arriba County, NM

Latitude 36° 41.5559'N Longitude 107° 36.2360'W

Formation:

Blanco Mesaverde/Basin Dakota

Total Depth:

7488'

Logging Program: See San Juan 29-7 Unit Master Operations Plan

Mud Program: See San Juan 29-7 Unit Master Operations Plan

Casing Program (as listed, the equivalent, or better):

| Hole Size | Depth | Interval 200 C | Csg | Wt. | Grade | Cement 18්වි | |
|-----------|-------|----------------|--------|------------|-------|--------------|-------|
| 12 1/4 | 0' - | _120 | 9.625" | 32.3# | H-40 | _113 | cu.ft |
| 8 3/4 | 0' - | 3231 | 7" | 20.0# | J-55 | 722 | cu.ft |
| 6 1/4 | 0' - | 7488 | 4.5" | 10.5/11.6# | J-55 | 579 | cu.ft |

Tubing Program: See San Juan 29-7 Unit Master Operations Plan

- * The Mesaverde and Dakota formations will be completed and commingled.
- * The east half of Section 30 is dedicated to the Mesaverde and the Dakota formation in this well.
- * Gas is dedicated.

Detilling Engineer Date

C. HARRADEN/ November 18, 2005 EH

BURLINGTON RESOURCES/ San Juan 29-7 Unit #109N APD

STIPULATION/CONDITION OF APPROVAL

This well is located within a 'vulnerable area'. In order to protect the integrity of the alluvium aquifer, a minimum surface csg. depth of 200' is stipulated as a condition of approval for this APD.