District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-104 Reformatted July 20, 2001

Submit to Appropriate District Office 5 Copies

☐ AMENDED REPORT

	I.	<u> </u>	LOI F	<u>UK ALI</u>	LOWABLE	AND AU	THOE	CIZA I	ION T	O TRA	NSP	ORT	
¹ Operator na Burlington R					² OGRID Number								
PO Box 4289				14538 3 Reason for Filing Code/ Effective Date									
Farmington,	New Mexi	ico 87499				New Well							
API Number		_		⁶ Pool Code									
30-045-32870					Basin Fruitland Coal					71629			
⁷ Property Co	-	8 Property Name						9 Well Number					
6962 DUI													
II. 10 Su	rface Lo		T	r	T	1							
Ul or lot no. C	Section 5	Township 29N	Range 11W	Lot.ldn	Feet from the 845'	North/South		Feet fro		East/We We		County San Juan	
				<u> </u>			•					Juli Vuuli	
" Bot UL or lot no.	ttom Ho	le Location	Range	Lot Idn	Feet from the	North/Sout	th line	Feet fro	4h a	East/We	4 15	Compt	
C	Section	томизир	Kauge	Lot Idii	reet nom the	1401 th/50th	in mic	reetiro	in the	Last/ We	est nne	County	
12 Lse Code	13 Produc	ing Method	¹⁴ Gas Connection		¹⁵ C-129 Perr	nit Number 16 (C-129 Effective Da		ite 17 C-12		 129 Expiration Date	
	Code		Date						o 125 Empiration Dute				
F		F											
III. Oil a	nd Gas	Fransport	ers							<u> </u>			
18 Transpor		nsporter l	²⁰ I	POD 21 O/G			²² POD ULSTR Location						
	OGRID		nd Addres						and Description			ription	
9018		Giai	Giant Industries			O		345670			78		
									1	JAN 2006 RECEIVED RECEIVE RE			
25244			Williams		G		JAN 2006			16			
							8	JAN 2006 SE RECEIVED ST. 3					
							100	2646	[80]	OILC	011 11 11 10 11	. DIV.	
And the second second second							MERSE (SHORE	ryere a u	Je of	3	DIST.		
								11.01	· · · · · · · · · · · · · · · · · · ·	E4255	0.51.55	16/18/20	
IV. Prod	luced W	ater								4	ecticin	ال المال	
²³ POD			ULSTR	Location a	nd Description								
					nd Description								
					ina Description								
V. Well	Complet	ion Data			nu Description								
V. Well (²⁶ Ready			²⁷ TD	²⁸ PBT	T D	²⁹ P	erforatio	ons		³⁰ DHC, MC	
						²⁸ PBT 2246			erforation			³⁰ DHC, MC	
Spud Date 8/23/05		²⁶ Ready	05	g & Tubir	²⁷ TD 2250°	2246		19			³⁴ Sac	³⁰ DHC, MC	
8/23/05		²⁶ Ready	05 32 Casin		²⁷ TD 2250°	2246	,	19					
8/23/05	ole Size	²⁶ Ready	05 32 Casin	g & Tubir	²⁷ TD 2250°	2246	Pepth Se	19				cks Cement 34 sx	
8/23/05 31 He	ole Size	²⁶ Ready	05 32 Casin 7".	g & Tubir	²⁷ TD 2250' ng Size	2246	, Depth Se	19				eks Cement	
8/23/05 31 He	ole Size	²⁶ Ready	05 32 Casin 7".	g & Tubir	²⁷ TD 2250' ng Size	2246	Pepth Se	19				cks Cement 34 sx	
8/23/05 31 He	ole Size	²⁶ Ready	05 32 Casin 7".	g & Tubir	²⁷ TD 2250' ng Size	2246	, Depth So 134' 2247'	19				cks Cement 34 sx	
8/23/05 31 He	ole Size	²⁶ Ready	7". 4-1/2	g & Tubir	²⁷ TD 2250° ng Size 55 J-55	2246	Pepth Se	19				cks Cement 34 sx	
Spud Date 8/23/05 31 Ho 8-	ole Size -3/4" -1/4"	²⁶ Ready 12/23/	7". 4-1/2	g & Tubir , 20#, J-5	²⁷ TD 2250° ng Size 55 J-55	2246	, Depth So 134' 2247'	19				cks Cement 34 sx	
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