UNITED STATES DEPARTMENT OF THE INTERIOR BURGALL OF LAND MANAGEMENT

BUREAU OF LAND MANAGEMENT	
Sundry Notices and Reports on Wells	
	9 PM 4 10
3557%	J
	ECEIVED SF-080670
GAS JAN 2006 A 070 FA	RMINGTON NM Tribe Name
_ 8 2 _ [7]	7. Unit Agreement Name
2. Name of Operator	San Juan 27-4 Unit
BURLINGTON	
RESOURCES OIL & GAS COMPANY LP	
	8. Well Name & Number
2 Adding a Phone Wood Company of the Phone W	
3. Address & Phone No. of Operator	San Juan 27-4 Unit 4A
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9. API Well No.
	30-039-22114
4. Location of Well, Footage, Sec., T, R, M	10. Field and Pool
850'FSL, 1775'FEL,Sec.31, T-27-N, R-4-W, NMPM	21
	Blanco MV/Basin DK
	11. County and State
	Rio Arriba, NM
10 OFFICE ADDRODATABLE DOV NO THREATHER WANTED OF WORLD	DEDODE OMITED DAMA
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
Type of Submission Type of Act: Notice of Intent Abandonment C	
Notice of Intent Abandonment Cl Recompletion	hange of Plans New Construction
X_Subsequent Report Plugging Back	Non-Routine Fracturing
Flugging Back Casing Repair	Water Shut off
	Conversion to Injection
X Other Deepening	conversion to injection
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13.Describe Proposed or Completed Operations	
09/16/05 MIRU Aztec #485.	
09/19/05 Kill well w/20 bbls water. ND WH, NU BOP.	
09/20/05 PU 4 jts tbg, tag @ 6512'. TOOH w/tbg. TIH w/RBP @ 5560'. Load hole, PT 1000	
Psi, 30 min, OK. Latch RBP, TOOH, L/D RBP.	
9/21/05 TIH to 6462'. RU Cmt. Pump 5 bbls H20, 8 sxs acid soluble cmt, disp w/H20, tub on	
vacuum. TOOH to 5812'. Pump 5 bbl down tub. Tub on vacuum.	
9/22/05 TIH, tag cmt @ 6177'-288'. Pump 2 bbls 8 sxs acid soluble cmt, disp w/2 bbls wtr.	
TOOH to 4904', WOC. TIH, tag cmt @ 5992'. Pump 2 bbl H20, 9 sxs 7 bbl acid soluble cmt, disp	
w/2 bbl H20. TOOH. WOC.	
9/23/05 TIH, tag @ 5712'-82'. Pump 8 sxs acid solub	le cmt, disp w/2 bbl H20. WOC, TOOH
To 4842'. TIH Tag @ 5640'. Cmt w/8 sxs acid soluble	cmt, disp w/2 bbl H20. WOC. TOOH to 4656
TIH tag 5587-53', cmt over top perfs. TOOH to 4965'. 9/26/05 TOOH, LD 45 jts tbg. 15 plug w/cmt. ND BOP & WH, change WH to 5000#. NU BOP, PT BOP	
	& wh, change wh to 5000#. No BOP, Pr BOP
To 2500 psi.	
9/27/05 TIH w/3 $7/8$ " bit. Blow well unload fluid. D $9/28/05$ Blow hole to 5745 '. TOOH, LY bit. Cmt w/8 s	rill cmt from 5558' to 5686', blow noie.
TOOH to 4532'. WOC.	xs acid soluble cmt, disp w/2 bbl H20.
9/29/05 TIH, tag cmt @ 5304'. TOOH. TIH, tag @ 5304	! Drill amt from 53041-5745! Plow woll
(Continued on next page)	: DITTI CINC TION 5304 -5745 . BIOW WELL
(concernded on next page)	
14 I hereby certify that the foregoing is true and correct	
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signed I a u a a . A a . A a . Market a residence	Specialist Date 12/15/05D FOR RECORD
Signed Title Regulatory	
(This space for Endone) on Chat- Office	fsb
(This space for Federal or State Office use)	DEU 2 1 2005
APPROVED BYTitle	
CONDITION OF APPROVAL, if any: Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make	FARMINGIUM FIELD OFFICE
United States any false, fictitious or fraudulent statements or representations as to any ma	itter within its jurisdiction.

- 9/30/05 `TIH w/6 STD. Drlq Cmt from 5745' to 6450', 6150' to 6174' & 6450'. C/O w/mist to PBTD 6551'. Blow Well. TOOH, top perfs 5580'.
- 10/3/05 TIH to PBTD @ 6551'. Blow hole. TOOH, TIH open ended. W/on cmt.
- 10/4/05 Call to Adrienne Brumley, BLM to change surface system, 2000# to 3000#, OK. Spot cmt @ 6474' 2 bbl head 10 sxs acid soluble cmt, disp w/2 bbl H20. TOOH to 4980'. WOC. TIH tag cmi @ 6007'. Spot cmt plug @ 5990' 2 bbl head, 14 sxs acid soluble cmt. WOC. TOOH, TIH w/bit.
- 10/5/05 TIH tag, cmt @ 5324'. Drlg cmt from 5324' to 6114', dust thru cliff house perfs 563 10/6/05 Drlg cmt f/6083-6390'. Blow hole. TOOH w/bit. TIH open ended. Pump 10 sxs acid solul 10/7/05 TOOH w/tbg. TIH w/3 7/8 bit. C/O cmt scale on 7" csg. C/O cmt on 4 1/2" csg from 41: -6021', plug @ 6021'. TOOH to 5940'.
- 10/10/05 TIH tag @ 6282'. Drlg cmt from 6282' to 6551' PBTD. Blow well.
- 10/12/05 Tag up 5551', blow well. TOOH to 4000'.
- 10/13/05 TIH open ended to 5804'. W/on cmt
- 10/14/05 TIH t/6517'. Pump 20 sxs acid soluble cmt. WOC. TOOH t/4806' squeeze cmt. TIH, tag (Top @ 5711'. Test cmt. TOOH.
- 10/17/05 TIH, tag @ 5711'. MO from 5711'-6491' (780' of cmt). Void in cmt 6420'-6435', 15' va PTLO perfs 6117' to 6462'. (1st 303' of perfs had cmt, then 15' void, last 27' of perfs had a Mill cmt from 6462' to 6491' fell out of cmt @ 6491' PBTD @ 6551'. Dry Well.
- 10/20/05 TOOH, L/D Bit. TIH to squeeze.
- 10/21/05 PT csg w/N2 to 700 psi, no leak in 2 hrs. Pump 12 bbls wtr ahead of cmt. Pump 25 sx 3 Neat. Displace w/23 bbls to EOT S/a-6486'. TOOH w/tbg to 4100'. Press squeeze to 900' psi 1 No leak in 2 hrs.
- 10/24/05 TOOH, TIH w/3 7/8" bit, tag @ 5024'. Unload hole. Drlg C/O Cmt Stringer from 5024' 10/25/05 TIH w/mill from 5680'-6551', tag no cmt. Blow well.
- 10/26/05 Blow well. Load w/H20, TOOH. Drain pump.
- 10/27/05 ND BOP & WH. Change out well head. NU WH & BOP. TIH w/packer & pluq @ 6500'. Acidiza 4 stages. Release packer, PU Plug, set @ 5760'. Release packer, TOOH to 3500'. 10/28/05 TOOH, L/D Pkr & plug. TIH w/207 jts 2.375", 4.7#, J-55 tbg landed @ 6395'. ND BOP, 1
- Blow well, RD.
- 10/29/05 Alternate Air & natural flow back.
- 10/30/05 Alternate air & natural flow back, SWI. RD