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| Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs NM 99240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220S. St.Francis Dr. Santa Fe NM 87505 | State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505 | Form C-105 Revised June 10, 2003 WELL API NO. 30-045-32493 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> 6. State Oil & Gas Lease No. |
|---|---|---|

| WELL COMPLETION OR RECOMPLETION REPORT AND LOG | | | | | |
|---|--|--|---|---------------------------------------|--|
| 1a. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____ | | | | | 7. Lease Name or Unit Agreement Name Trinity |
| 2. Name of Operator Robert L. Bayless, Producer LLC | | | | | 8. Well No. 1 |
| 3. Address of Operator P.O. Box 168, Farmington, NM 87499 | | | | | 9. Pool name or Wildcat Basin Fruitland Coal |
| 4. Well Location | | | | | |
| Unit Letter D : 700 Feet From The North Line and 1000 Feet From The West Line Section 14 Township 30N Range 12W NMPM San Juan County | | | | | |
| 10. Date Spudded 12/17/05 | 11. Date T.D. Reached 12/23/05 | 12. Date Comp. (Ready to Prod.) 1/4/06 | 13. Elevations (DF & RKB, RT, GR, etc.) 5802 GR | 14. Elev. Casinghead | |
| 14. Total Depth 2230 | | 16. Plug Back T.D. 2184 | 17. If Multiple Comp. How Many Zones? | 18. Intervals Drilled By XX | Cable Tools |
| 19. Producing Interval(s), of this completion - Top, Bottom, Name 2062 - 2084 Fruitland Coal | | | | | 20. Was Directional Survey Made No |
| 21. Type Electric and Other Logs Run IES, FDC | | | | 22. Was Well Cored No | |

| 23. CASING RECORD (Report all strings set in well) | | | | | |
|--|----------------|-----------|-----------|-------------------------------|---------------|
| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
| 7" | 20 # | 137 | 8 3/4" | 65 sx (77 ft3) Class B | None |
| 4 1/2" | 10.5 # | 2228 | 6 1/4" | 170 sx (292 ft3) Premium Lite | None |
| | | | | Hi Strength Cement | |
| | | | | | |
| | | | | | |

| 24. LINER RECORD | | | | 25. TUBING RECORD | | | |
|------------------|-----|--------|--------------|-------------------|--------|-----------|------------|
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET |
| None | | | | | 2 3/8" | 2100 | None |
| | | | | | | | |

| 26. Perforation record (interval, size, and number) 2062 - 2084 .34" 66 holes | | | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2062 - 2084</td> <td>500 gals 15% HCL Acid - 55,000 gals</td> </tr> <tr> <td></td> <td>Silver Stim LT w/119,000 lbs 20/40 sand</td> </tr> <tr> <td></td> <td></td> </tr> <tr> <td></td> <td></td> </tr> </table> | | DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED | 2062 - 2084 | 500 gals 15% HCL Acid - 55,000 gals | | Silver Stim LT w/119,000 lbs 20/40 sand | | | | |
|---|--|--|---|--|----------------|-------------------------------|--------------------|--|--|--|--|--|--|--|
| DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED | | | | | | | | | | | | | |
| 2062 - 2084 | 500 gals 15% HCL Acid - 55,000 gals | | | | | | | | | | | | | |
| | Silver Stim LT w/119,000 lbs 20/40 sand | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | |

| 28. PRODUCTION | | | | | | | |
|--|-------------------------------|---|------------|-----------------------------|-----------------------------|--|-----------------|
| Date First Production 1/4/06 | | Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping | | | | Well Status (Prod. Or Shut-in) Shut-in | |
| Date of Test 1/4/06 | Hours Tested 3 | Choke Size 3/4" | Prod'n For | Oil - Bbl. | Gas - MCF No Flow | Water - Bbl. | Gas - Oil Ratio |
| Flow Tubing Press. SI 0 | Casing Pressure 135 | Calculated 24-Hour Rate | Oil - Bbl. | Gas - MCF No Flow | Water - Bbl. | Oil Gravity - API - (Corr.) | |

| | | | | | | |
|---|--|--|--|--|--|-------------------|
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented | | | | | | Test Witnessed By |
|---|--|--|--|--|--|-------------------|

| | | | |
|--|--|-------------------------------------|-----------------------|
| 31. I hereby certify that the information above is true and complete to the best of my knowledge and belief. | | | |
| Signature | Printed Name Kevin H. McCord | Title Operational Manager | Date 1/4/06 |
| E-mail Address kmccord@rlbayless.com | | | |

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See rule 1105

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeastern New Mexico | | Northwestern New Mexico | |
|-------------------------|------------------|-------------------------------|------------------|
| T. Anhy | T. Canyon | T. Ojo Alamo 566 ft | T. Penn. "B" |
| T. Salt | T. Strawn | T. Kirtland-Fruitland 1783 ft | T. Penn. "C" |
| B. Salt | T. Atoka | T. Pictured Cliffs 2102 ft | T. Penn. "D" |
| T. Yates | T. Miss | T. Cliff House | T. Leadville |
| T. 7 Rivers | T. Devonian | T. Menefee | T. Madison |
| T. Queen | T. Silurian | T. Point Lookout | T. Elbert |
| T. Grayburg | T. Montoya | T. Mancos | T. McCracken |
| T. San Andres | T. Simpson | T. Gallup | T. Ignacio Otzte |
| T. Glorieta | T. McKee | Base Greenhorn | T. Granite |
| T. Paddock | T. Ellenburger | T. Dakota | T. |
| T. Blinberry | T. Gr. Wash | T. Morrison | T. |
| T. Tubb | T. Delaware Sand | T. Todilto | T. |
| T. Drinkard | T. Bone Springs | T. Entrada | T. |
| T. Abo | T. | T. Wingate | T. |
| T. Wolfcamp | T. | T. Chinle | T. |
| T. Penn | T. | T. Permian | T. |
| T. Cisco (Bough C) | T. | T. Penn. "A" | T. |

OIL OR GAS SANDS OR ZONES

No. 1, from 2062 to 2084 No. 3 from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness in Feet | Lithology | From | To | Thickness in Feet | Lithology |
|------|------|----------------------|---|------|----|----------------------|-----------|
| 566 | 694 | 128 | Sandstone - water | | | | |
| 1783 | 2102 | 319 | Coal, sandstone - water, natural gas | | | | |
| 2102 | 2230 | 128 | Sandstone - water, natural gas | | | | |

ROBERT L. BAYLESS, PRODUCER LLC

TRINITY #1

700' FNL & 1000' FWL (NWNW)
SECTION 14, T30N, R12W
SAN JUAN COUNTY, NEW MEXICO

COMPLETION REPORT

12/28/05 Set frac tanks on location. Fill tanks with 2% KCLwater. Move in an rig up JC Well Service completion rig. Nipple up wellhead and BOP. Pick up 3 7/8" bit and 2 3/8" tubing. Tag cement wiper plug at 2040 ft. Pushed plug 138 ft downhole to 2178 ft. Drilled wiper plug and 6 ft of mushy cement to float collar at 2184 ft. Trip tubing and bit out of hole, laying down. Shut down for the night.

12/29/05 Nipple down BOP and wellhead. Installed WSI frac valve on casing. Rigged up Blue Jet Wireline. Run GR-CLL-CBL from PBTD of 2184 ft to 1700 ft. Cement bond looked OK across perforation interval. Rigged up pump truck and pressure tested casing and frac valve to 3500 psi, held OK. Perforated the Basal Fruitland Coal interval with 3 1/8" casing gun at 3 JSPF as follows:

2062 - 2084 ft 22 ft 66 holes .34" diameter

Shut in well. Rigged down completion rig and moved off of location. Wait on frac crew.

12/30/05 Rigged up Halliburton frac crew. Broke down perforations at 1200 psi. Pumped 500 gals of 15% HCl acid at 4.8 BPM @ 400 psi. Fracture stimulated the Basal Fruitland Coal with 55,000 gallons of 15 vis (pad) and 12 vis (sand laden fluid) Silver Stim LT with Sandwedge X-linked gel system containing 119,000 lbs of 20/40 sand as follows:

| | |
|---|-------------------|
| 14,000 gals of 15 vis Silver Stim LT pad | 30 BPM @ 1400 psi |
| 7,000 gals of 12 vis Silver Stim LT w/1 ppg 20/40 sand | 30 BPM @ 1350 psi |
| 9,000 gals of 12 vis Silver Stim LT w/2 ppg 20/40 sand | 30 BPM @ 1400 psi |
| 11,000 gals of 12 vis Silver Stim LT w/3 ppg 20/40 sand | 30 BPM @ 1550 psi |
| 9,000 gals of 12 vis Silver Stim LT w/4 ppg 20/40 sand | 30 BPM @ 1450 psi |
| 5,000 gals of 12 vis Silver Stim LT w/5 ppg 20/40 sand | 30 BPM @ 1400 psi |
| 1,300 gals of flush | 30 BPM @ 1450 psi |

ISIP was 1200 psi, decreasing to 500 psi after 15 minutes. Average rate 30 BPM, average pressure 1450 psi. Maximum pressure 1600 psi, minimum pressure 1350 psi. Total load fluid to recover is 1356 barrels. Shut well in overnight to allow gel to break.

- 12/31/05 Move in and rig up JC Well Service completion rig. Nipple up wellhead. Nipple up BOP. Pick up 3 7/8" bit and 2 3/8" tubing. Tag sand fill at 1748 ft (314 ft above perforations). Rigged up air package. Tried to unload tubing, couldn't unload. Trip out of hole with tubing. Tubing tail pipe was plugged with sand. Tripped back in hole. Cleaned out sand from wellbore with air to PBTD of 2184 ft. Circulated wellbore with air. Pull 16 jts of tubing. Shut down for New Year's weekend.
- 1/1/06 Shut down, Sunday, New Years Day.
- 1/2/06 Shut down, New Years weekend.
- 1/3/06 Well had 135 psi on annulus this morning. Trip tubing in hole to tag fill, no fill. Tripped tubing and bit out of hole. Trip in hole with production tubing and landed as follows:

| <u>Description</u> | <u>Length</u> | <u>Depth</u> |
|---|---------------|--------------|
| GL to landing point | 3.00 | 0 - 3 |
| 66 jts of 2 3/8" 4.7#/ft J55 EUE yellowband tubing | 2079.12 | 3 - 2082 |
| 1 seating nipple | 1.10 | 2082 - 2083 |
| 1 tail joint of 2 3/8" tubing | 16.70 | 2083 - 2100 |
| | 2099.92 | |

Nipple down BOP, nipple up wellhead. Trip in hole with rods as follows:

| <u>Description</u> | <u>Length</u> | <u>Depth</u> |
|----------------------------------|---------------|--------------|
| KB to landing point | 0.00 | 0 - 0 |
| 1 1 1/4" Polished rod (6 ft out) | 16.00 | 0 - 10 |
| 3 used pony rods | 22.00 | 10 - 32 |
| 82 3/4" used rods | 2050.00 | 32 - 2082 |
| 1 1 1/4" top holdown pump | 12.00 | 2082 - 2094 |
| | 2100.00 | |

Released rig. Job complete. Wait on surface equipment for pumping.