

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

District I
1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-10
Revised June 10, 2007

WELL API NO.
30-045-32931

5. Indicate Type of Lease
STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:
NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐
WELL OVER BACK RESVR. ☐ OTHER ☐

2. Name of Operator
Burlington Resources LP

3. Address of Operator
PO Box 4289 Farmington, NM 87499

4. Well Location
Unit Letter F : 1630' Feet From The North Line and 1510' Feet From The West Line
Section 3 Township 29N Range 12W NMPM County San Juan

10. Date Spudded
8/14/05

11. Date T.D. Reached
8/18/05

12. Date Compl. (Ready to Prod.)
12/19/05

13. Elevations (DF& RKB, RT, GR, etc.)
KB- 5814' GL- 5802'

14. Elev. Casinghead

15. Total Depth
2120'

16. Plug Back T.D.
2071'

17. If Multiple Compl. How Many Zones?
1

18. Intervals Drilled By
Rotary Tools
Cable Tools
No

19. Producing Interval(s), of this completion - Top, Bottom, Name
Basin Fruitland Coal (1621' to 1885')

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
GR-CCL

22. Was Well Cored
NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#, J-55, ST&C	144'	8-3/4"	61 sx	4 bbls
4-1/2"	10.5#, J-55, ST&C	2117'	6-3/4"	238 sx	33 bbls

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8" 4.7#, J-55	1887'	None

26. Perforation record (interval, size, and number)
.32 Dia. 2 SPF
1854' to 1885' = 62 holes
.32 Dia. 1 SPF
1621' to 1843' = 15 holes
Total holes = 77 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL
1621' to 1885'
AMOUNT AND KIND MATERIAL USED
2500 gal 25# X-Link gel, 320,004 gal 75% N2 foam & w/ 1,191,200 SCF N2 & 100,000# 20/40 Brady sand

28. PRODUCTION

Date First Production
SI

Production Method (Flowing, gas lift, pumping - Size and type pump)
Pump

Well Status (Prod. or Shut-in)
SI

Date of Test
12/21/05

Hours Tested
1 hour

Choke Size
2

Prod'n For Test Period
Oil - Bbl
Gas - MCF
Water - Bbl.
Gas - Oil Ratio

Flow Tubing Press.
SI-7#

Casing Pressure
SI-87#

Calculated 24-Hour Rate
Oil - Bbl.
Gas - MCFD
Water - Bbl.
Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
To Be Sold

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief
Signature Philana Thompson Printed Name Philana Thompson Title Regulatory Associate II Date 12/28/05
E-mail Address Pthompson@br-inc.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 382'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland 626'	T. Penn. "C"
		T. Fruitland 1663'	
B. Salt	T. Atoka	T. Pictured Cliffs 1895'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
382'	626'		White, cr-gr ss.				
626'	1663'		Gry sh interbedded w/tight, gry, fine-gr ss.				
1663'	1895'		Dk gry-gry carb sh, coal, grn silts, light- med gry, tight, fine gr ss.				
1895'			Bn-Gry, fine grn, tight ss.				