Suomit 3 Copies 10 Appropriate District Office	Duite Of 1	lew Mexico	Form C-103
District I	Energy, Minerals a	May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-045-32931
1301 W. Grand Ave., Artesia, NM 88210			5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1000 Pio Prozos Pd. Aztes NM 97410		STATE FEE S
District IV	District IV Santa Fe, INM 8/303		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		4577563	
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PRO DIFFERENT RESERVOIR. USE "APP PROPOSALS.)	POSALS TO DRILL OR TO DEEP! PLICATION FOR PERMIT" (FORM	EN OR PLUG'BACK TO A	Walker
1 KOI OSALS.)		~	8. Well Number #100S
1. Type of Well: Oil Well Gas Well Other RECEIVED			
2. Name of Operator Burlington Resources Oil & G	as Company LP	CONS. DIV.	9. OGRID Number 14538
3. Address of Operator	Y	(A)	10. Pool name or Wildcat
3401 E. 30 th Street, Farmingto	on, NM 87402	M Secretary of the secretary	Basin Fruitland Coal-71629
4. Well Location			
Unit Letter F : 1630_feet from the <u>North</u> line and <u>1510</u> feet from the <u>West_line</u>			
Section 3 Township 29N Range 12W NMPM County San Juan			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5802' KB			
Pit or Below-grade Tank Application or Closure			
Pit typeDepth to Groundw	aterDistance from nearest fr	esh water well Distance f	rom nearest surface water
	nil Below-Grade Tank: Volu		nstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK		REMEDIAL WOR	
TEMPORARILY ABANDON			
PULL OR ALTER CASING	☐ MULTIPLE COMPL	CASING/CEMEN	TJOB 📙
OTHER:		☐ OTHER: Comp	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
8/22/05 RU WL & ran gauge ring to depth of 2071', ran GR-CCL from 2071' to surface, no CBL ran. RD WL.			
11/7/05 NU Frac valve. PT casing to 4100 #/15 min. ok. RU Blue Jet to perf FC, .32 DIA, 2 SPF @ 1854' to 1885'			
= 62 holes, 1 SPF @ 1621' to 1843'= 15 holes, Total holes = 77. RU Schlumberger to frac. FC as follows:			
Pumped 2500 gal of 25# X-Link gel & 32,0004 gal of 25# Linear 75% N2 Foam w/ 1,191,200 SCF N2 & 100,000#			
20/40 Brady sand. RD Schlumberger. Flow well back for one day.			
12/12/05 MIRU Aztec #521, ND frac valve, NU BOP, TIH & BHA, blow well, circ w/ air & mist, CO and flow well			
naturally w/ air & mist for 5 days. TIH w/2 3/8" 4.7# J-55 tubing (60 jts) and landed @ 1887', SN @ 1886'. ND BOP			
& NU WH, load tbg & PT, held ok. RD & released rig 12/19/05 @ 12:00 hrs.			
	on resolution	-5 -2 15 00 W 12 00 III	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or elosed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE // /////////////////////////////////			
- Justina	y may age -		
Type or print name Philana The For State Use Only	_	. 0	•
APPROVED BY: A JULIANUE TITLE TITLE TITLE JAN U 5 2006			
APPROVED BY: TITLE TITLE TO THE Conditions of Approval (if any):			