

Submit to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

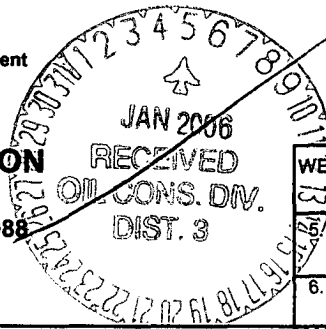
1000 Rio Brazos Rd., Aztec, NM 87410

**State of New Mexico**  
**Energy, Minerals and Natural Resources Department**

**OIL CONSERVATION DIVISION**

**P. O. Box 2089**  
**Santa Fe, New Mexico 87504-2089**

Form C-105  
 Revised 1-1-89



WELL API NO. <b>30-045-33041</b>
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-178-11
7. Lease Name or Unit Agreement Name  <b>San Juan 32-9 Unit</b>
8. Well No. <b>#281S</b>
9. Pool name or Wildcat <b>Basin Fruitland Coal - 71629</b>

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>					7. Lease Name or Unit Agreement Name  <b>San Juan 32-9 Unit</b>	
b. TYPE OF COMPLETION: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>						
2. Name of Operator <b>BURLINGTON RESOURCES OIL &amp; GAS COMPANY, LP</b>					8. Well No. <b>#281S</b>	
3. Address of Operator <b>PO BOX 4289, Farmington, NM 87499</b>					9. Pool name or Wildcat <b>Basin Fruitland Coal - 71629</b>	
4. Well Location Unit Letter <b>F</b> <b>2225</b> Feet From The <b>North</b> Line and <b>1655</b> Feet From The <b>West</b> Line Section <b>32</b> Township <b>32N</b> Range <b>9W</b> NMPM <b>San Juan</b> County						
10. Date Spudded <b>8/3/05</b>	11. Date T.D. Reached <b>12/1/05</b>	12. Date Compl. (Ready to Prod.) <b>12/17/05</b>	13. Elevations (DF&RKB, RT, GR, etc.) <b>KB-6816'; GL 6804'</b>	14. Elev. Casinghead		
15. Total Depth <b>3715'</b>	16. Plug Back T.D. <b>3714'</b>	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By <b>X</b>	19. Producing Interval(s), of this completion - Top, Bottom, Name <b>Basin Fruitland Coal - 3377' - 3629'</b>		
21. Type Electric and Other Logs Run <b>Mudlog</b>				22. Was Well Cored <b>No</b>		

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3# H-40	218'	12-1/4"	67 sx (108 cf)	2 bbls
7"	20#, J-55	3331'	8-3/4"	469 sx (949 cf)	25 bbls

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
5-1/2"	3313'	3715'	none		2-3/8"	3610'
					4.7#, J-55	

26. Perforation record (interval, size, and number) FC - .32" holes @ 2spf 3377' - 3420' = 84 holes 3587' - 3629' = 86 holes  Total holes - 170 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3335' - 3715'	underreamed 6-1/4" hole to 9-1/2" and surged w/energized and natural surges for approx. 13 days

28. <b>PRODUCTION</b>							
Date First Production <b>SI</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Prod. or Shut-in) <b>SI</b>	
Date of Test <b>12/16/05</b>	Hours Tested <b>1</b>	Choke Size <b>2"</b>	Prod'n for Test Period	Oil - Bbl.	Gas - MCF <b>18 mcf</b>	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. <b>SI - 55#</b>	Casing Pressure <b>SI - 155#</b>	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF <b>434 mcf</b>	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold						Test Witnessed By	
30. List Attachments <b>This is a single producing FC well.</b>							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed

Name **Patsy Clugston**

Title

**Sr. Regulatory Specialist**

Date

**12/29/05**

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

## Southeastern New Mexico

T. Anhy \_\_\_\_\_  
T. Salt \_\_\_\_\_  
B. Salt \_\_\_\_\_  
T. Yates \_\_\_\_\_  
T. 7 Rivers \_\_\_\_\_  
T. Queen \_\_\_\_\_  
T. Grayburg \_\_\_\_\_  
T. San Andres \_\_\_\_\_  
T. Glorieta \_\_\_\_\_  
T. Paddock \_\_\_\_\_  
T. Blinebry \_\_\_\_\_  
T. Tubb \_\_\_\_\_  
T. Drinkard \_\_\_\_\_  
T. Abo \_\_\_\_\_  
T. Wolfcamp \_\_\_\_\_  
T. Penn \_\_\_\_\_  
T. Cisco (Bough C) \_\_\_\_\_

T. Canyon \_\_\_\_\_  
T. Strawn \_\_\_\_\_  
T. Atoka \_\_\_\_\_  
T. Miss \_\_\_\_\_  
T. Devonian \_\_\_\_\_  
T. Silurian \_\_\_\_\_  
T. Montoya \_\_\_\_\_  
T. Simpson \_\_\_\_\_  
T. McKee \_\_\_\_\_  
T. Ellenburger \_\_\_\_\_  
T. Gr. Wash \_\_\_\_\_  
T. Delaware Sand \_\_\_\_\_  
T. Bone Springs \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_

## Northwestern New Mexico

T. Ojo Alamo	2047'
T. Kirtland-Fruitland	2091' & 3235'
T. Pictured Cliffs	3647'
T. Cliff House	
T. Menefee	
T. Point Lookout	
T. Mancos	
T. Gallup	
Base Greenhorn	
T. Dakota	
T. Morrison	
T. Todilto	
T. Entrada	
T. Wingate	
T. Chinle	
T. Permian	
T. Penn "A"	

T. Penn. "B" \_\_\_\_\_  
T. Penn. "C" \_\_\_\_\_  
T. Penn. "D" \_\_\_\_\_  
T. Leadville \_\_\_\_\_  
T. Madison \_\_\_\_\_  
T. Elbert \_\_\_\_\_  
T. McCracken \_\_\_\_\_  
T. Ignacio Otzte \_\_\_\_\_  
T. Granite \_\_\_\_\_  
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**OIL OR GAS SANDS OR ZONES**

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
2047'	2091'	44'	White, cr-gr ss.
2091'	3235'	1144'	Gry sh interbedded w/tight, gry, fine-gr ss
3235'	3647'	412'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss