Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

5. Lease Serial No

•	Leuse	50.	ıuı	
	400			

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

NW047.
6. If Indian, Allottee or Tribe Name

abandoned wen. Ose i om									
SUBMIT IN TRIPLICATE - Other instructions on reverse side					A/Agreement, Nam	e and/or No.			
1. Type of Well Oil Well X Gas Well Other 2. Name of Operator	8. Well Name and No. NEW MEXICO FEDERAL N #2F								
XTO Energy Inc.	(=3,b. Ph	JAN 2006	3	API Well No	0.				
3a. Address		30-045-33243							
4. Location of Well (Footage, Sec., T., R., M., or Survey I	Description)	DIST. 5	<u>.</u>	10. Field and BASIN DAKC	Pool, or Explorator	y Area			
1500 112 4 2010 122 27 5		£5515 US OF APPLY		11. County of	Parish, State	<u> </u>			
12. CHECK APPROPRIATE	BOX(ES) TO INDICATE		ICE, REPO	RT, OR OT	HER DATA				
TYPE OF SUBMISSION	,		FACTION						
Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-O Well Integrity	ff			
X Subsequent Report	Alter Casing	Fracture Treat]			_ ~~			
	Casing Repair	New Construction	∐ Recomplete		X Other SPC	D, SEI			
Final Abandonment Notice	Change Plans	Plug and Abandon	☐ Temporarily		SURF CSG	·			
	Convert to Injection	Plug Back	Water Dispo	sal					
testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.) XTO Energy Inc. spudded 12-1/4" hole @ 11:30 a.m., 11/28/05. TIH w/8 jts 8-5/8", 24#, J-55, ST&c csg to 376' KB. Cmtd surf csg w/244 sx Type III cmt w/2% CC & 1/4 pps celloflake (15.2 ppg & 1.28 cuft/sx). Circ 21 bbls cmt to surf. Reached drillers TD of 7000' @ 9 pm, 12/9/05. TIH w/173 jts 5-1/2", 15.5#, J-55, ST&C csg to 7001' KB. Cmtd prod csg w/440 sx Prem Lite cmt w/2% gel, 1/4 pps celloflake, 0.2% dispersant, 0.5% FL loss & 2% LCM (12.5 ppg & 2.01 cuft/sx) followed by 150 sx type III cmt w/5% bond add & 1/4 pps celloflake, 0.3% dispersant & 0.2% FL loss (14.2 ppg & 1.54 cuft/sx). Circ 40 bbls cmt to surf. Cmtd 2nd stage w/540 sx Type III cmt w/8% gel, 1/4 pps celloflake & 2% LCM (14.2 ppg & 1.39 cuft/sx) followed by 100 sx Type III neat cmt (14.5 ppg & 1.39 cuft/sx). Circ 25 bbls cmt to surf. **** PRODUCTION CASING WILL BE PRESSURE TESTED @ COMPLETION ***									
14. I helieby certify what the foregoing is true and correct	I T	itle			RECE VI	23			
Name (Printed) (typed) HOLLE C. PERKINS		REGULATOR	Y COMPLIA	NCE TECH	TON	11/2			
Willy C. Terkus	/ D	Pate 12/21/2005			2				
		CEPTED FOR	RECURD						
Approved by		Title		D	DEC 0.0	ONNE			
Conditions of approval, if any, are attached. Approval c certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations the	those rights in the subject lease hereon.	•		F ₂	DEC 2.9 2	LU UFFICE			
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section States any false, fictitious or fraudulent statements or rep	on 1212, makes it a crime for any presentations as to any matter wit	person knowingly and whin its jurisdiction.	illfully to mak	te to any depart	ment of Kency of	the United			