

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Sundry Notices and Reports on Wells

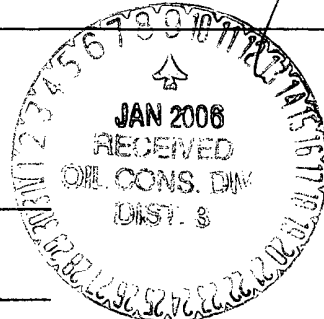
1. Type of Well
Gas

2. Name of Operator
Sherman F. Wagenseller

3. Address & Phone No. of Operator
320 Gold Ave, SW, Suite #1223, Albuquerque, NM 87102 (505)247-8393

Location of Well, Footage, Sec., T, R, M

1010' FNL and 1830' FEL, Section 17, T-23-N, R-2-W,



5. Lease Number
Contract #162
6. If Indian, All. or
Tribe Name
Jicarilla Apache
7. Unit Agreement Name
8. Well Name & Number
Mobil Apache #8
9. API Well No.
30-039-05069
10. Field and Pool
So. Blanco Pictured Cliffs
11. County & State
Rio Arriba County, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

- | | | |
|---|---|--|
| <input type="checkbox"/> Notice of Intent | <input checked="" type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut off |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Other - | |

13. Describe Proposed or Completed Operations

Sherman F. Wagenseller plugged and abandoned this well on November 11, 2005 per the attached report.

2005 DEC 23 PM 12 04
RECEIVED
OTO FARMINGTON NM

14. I hereby certify that the foregoing is true and correct.

Signed Morris Jones Title President Date 12/21/05

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date ACCEPTED FOR RECORD

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JAN 04 2006
FARMINGTON FIELD OFFICE
BY SM
NMCCD

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

Sherman F. Wagenseller

November 14, 2005

Mobil Apache 162 #8

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1010' FNL & 1830' FEL, Section 17, T-23-N, R-2-W

Rio Arriba County, NM

Plug and Abandonment Report

Lease: Jicarilla Contract #162, API #30-039-05069

Work Summary:

Notified BLM and NMOCD on 11/4/05

- 11/7/05 MOL and RU rig. Dig out casing head; no bradenhead valves. Found wellhead threads rotted and rusted out. Open up well; no pressure. Unable to release donut; wellhead pulled away from casing. Notify Morris Jones with Brana Corp. SDFD.
- 11/8/05 Open well, no pressure. Hot work permit. Weld a new 4.5" casing nipple onto the existing 4.5" casing and 8.625" casing head. Weld a 2" outlet on casing. NU BOP, test. Remove tubing hanger. TOH and tally 95 joints 2.375" tubing with 4' perf sub. Attempt to run 4.5" casing scraper; hung up at 2', unable to go deeper. SDFD.
- 11/9/05 RIH with 4.5" wireline gauge ring to 2990'. RIH and set 4.5" PlugWell wireline CIBP at 2990'. TIH with tubing and tag CIBP. Load casing and circulate well clean with 45 bbls of water. Pressure test casing to 800#, held OK.
Plug #1 with CIBP at 2990', spot 18 sxs Type III cement (24 cf) inside casing above CIBP up to 2730' to isolate the Pictured Cliffs perforations and to cover the Fruitland and Kirtland tops.
TOH with tubing. WOC. RIH and tag cement at 2740'. Perforate 3 squeeze holes at 2703'. Attempt to establish rate into squeeze holes, pressured up to 1000# and held. J. Coy, BLM, approved procedure change. TIH with tubing to 2730'. SDFD.
- 11/10/05 RIH with tubing to 2740'. Attempt to establish rate into squeeze holes, pressure up to 1000#.
Plug #2 with 15 sxs Type III cement (20 cf) inside casing from 2740' up to 2523' to cover the Ojo Alamo top.
TOH with tubing. Perforate 3 squeeze holes at 1395'. Establish rate into squeeze holes 1 bpm at 1000#. RIH and set 4.5" PlugWell wireline cement retainer at 1345'. TIH and sting into CR at 1345'. Drop standing valve and pressure test tubing to 1800#. Retrieve standing valve. Sting into retainer and establish rate into squeeze holes 1.5 bpm at 1200#.
Plug #3 with retainer at 1345', mix 50 sxs Type III cement (66 cf), squeeze 39 sxs outside casing from 1395' to 1295' and leave 11 sxs inside casing to 1244' to cover the Nacimiento top.
TOH and LD tubing. Perforate 3 squeeze holes at 149'. Establish circulation to the surface out the bradenhead with 5 bbls of water.
Plug #4 mix 50 sxs Type III cement (66 cf) and pump down 4.5" casing from 149' to surface to circulate good cement out bradenhead.
ND BOP. Dig out wellhead and cut off. Had to chip cement at surface. SDFD.
- 11/11/05 RD rig and equipment. Mix 20 sxs Type III cement and install P&A marker. MOL.No BLM representative was on location.