

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells
2005 DEC 21 PM 2 18

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
800' FSL, 800' FWL, Sec. 24, T28N, R06W, NMPM

5. Lease Number
NM-013657
If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 28-6 Unit

DK PA # NMN/A 78415B

MV PA # NMN/A 78415A

8. Well Name & Number
San Juan 28-6 Unit 152

9. API Well No.
30-039-2037922

10. Field and Pool
Blanco MV/Basin DK

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☒ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☐ Other

13. Describe Proposed or Completed Operations

12/7/05 MIRU.

12/8/05 ND WH. NU BOP. SDFN. TOOH w/1 1/2" tbg. Work stuck tbg. RU Wireline Specialties, free point & cut tbg. Left 71' tbg in hole. SDFN.

12/9/05 Pick up 3 jts washover pipe w/shoe, jars S& DCs. PU 2 3/8" tbg off float. Wash over 71' of 2 3/8" tbg. Blow hole clean. TOOH to 5000'. SDFN.

12/10/05 Bleed down well. Continue to TOOH. Lay down washover pipe. PU overshot. TIH w/overshot. Latch onto fish, pull free. TOOH w/fish. Lay down DCs, fishing tools & fish. TIH w/CIBP, tag @ 4000'. SDFWE.

12/12/05 Ran GR/CBL/CCL @ 5800' - 3100'. TOC @ 3200'. ND BOP. PT csg to 3500 psi/15 min. OK. TIH w/HSC csg gun. Perf Point Lookout @ 5461' - 5662' @ 1 spf for a total of 25 holes. SDFN.

12/13/05 Waiting on weather.

12/14/05 Frac Point Lookout w/100,000# 20/40 Ottawa sand & 1143 bbls slickwater & 1,192,700 scf N2. Perf Menefee/Chacra @ 5054' - 5320' @ 1 spf for a total of 29 holes.

Frac Menefee/Chacra w/100,000# 20/40 Ottawa Sand, 1102 bbls slickwater & 1,137,200 scf N2. Perf Lewis @ 4335' - 4530' @ 1 spf for a total of 28 holes. Frac Lewis w/200,000# 20/40 Ottawa Sand, 561 bbls slickwater & 1,262,200 scf N2. Blow back well.

12/15/05 Flow back well. ND frac valve.

12/16/05 TIH w/mill, tag up @ 4850'. Alternate blow & flow well.

12/19/05 Mill out CIBP @ 7562'. CO to PBTD @ 7866'. Alternate blow & flow well.

12/20/05 TOOH w/mill. TIH w/251 jts 2 3/8" 4.7# J-55 EUE 8rd tbg set @ 7803'. SN @ 7803'. PT tbg to 500 psi. OK ND BOP. NU WH. RD. Rig released.

Well will produce as a Mesaverde/Dakota commingle under DHS 1844 AZ.

14. I hereby certify that the foregoing is true and correct.

Signed Joni Clark Title Regulatory Specialist Date 12/21/05

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

DEC 23 2005

FARMINGTON FIELD OFFICE

BY _____ Date _____

NMOC