Form \$160-5 (April 2004)

UNITEDSTATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORMAPPROVED
OM B No. 1004-0137
Expires: /March 31, 2007

7. If Unit or CA/Agreement, Name and/or No.

2014110 01	
SUNDRY NOTICES	AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for Such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1	IIVISFU/	9049	
6.	If Indian,	Allottee or Tribe Name	

5. Lease Serial No.

1. Type of Well				8. Well Name and No.		
2. Nameof Operator Conoco Phillips Co. 3a. Address 3b. Phone No. (include area code) P.O. Box 2197, WL3-6085 Houston Tx 77252 (832)486-2463 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					9. API Well No. 30-045-31626 10. Field and Pool, or Exploratory Area Basin Fruitland Coal	
Sec 3 T31N R8W NWSE 2000FSL 1495FEL				11. Count San Jua NM	y or Parish, State an	
12. CHECK AI	PPROPRIATE BOX(ES)T	O INDICATE NATUR	RE OF NOTICE, RE	EPORT, O	R OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize AlterCasing Casing Repair Change Plans Convert to Injection	Deepen FractureTreat New Construction Plug and Abandon Plug Back	Production (Star Reclamation Recomplete Temporarily Aba Water Disposal	ŕ	Water Shut-Off Well Integrity Other	
					work and approximate duration thereof.	

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has

ConocoPhillips plugged and abandoned this well effective 12/21/2005, as per the

attached Daily report.

determined that the site is ready for final inspection.)



 I hereby certify that the foregoing is true and correct Name (Printed/Typed) 	l					
Christina Gustartis	Title	Regulatory Specialist				
Signature Chris Dustantie	Date	12/29/2005				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by		Title				
Approved by		Title	Date			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any person knowingly and willfully any person knowingly and will any person knowingly and w						

(Instructions on page 2)

JAN 0 4 2006



ConocoPhillips

Regulatory Summary

SAN JUAN 32 8 UNIT #249A

Inactivate, 12/15/2005 10:30

API/Bottom UWI County State/Province Surface Legal Location N/S Dist (ft) N/S Ref E/W Dist (ft) E/W Ref NMPM-31N-08W-03-J 300453162600 San Juan NEW MEXICO 2.000.00 S 1.495.00 Ground Elevation (ft) Latitude (DMS) Longitude (DMS) Spud Date Rig Release Date 36° 55' 27" N 107° 39' 30" W 6/16/2003 6/20/2003

6,675.00 36 12/15/2005 10:30 - <End Date?>

Last 24hr Summary

HELD SAFETY MEETING W/ ALL PERSONNEL ON LOCATION. ROAD RIG & EQUIP TO LOC & SPOT. HELD SAFETY MEETING W/ ALL PERSONNEL ON LOCATION. RU RIG. SECURE, SDFN.

12/16/2005 07:00 - 12/16/2005 16:00

Last 24hr Summary

HELD SAFETY MEETING W/ ALL PERSONNEL ON LOCATION. CK PRESS. BH & TBG 0#, CSG 400#. RU BLOW DOWN LINES, BLOW DOWN WELL. RD HORSES HEAD, RU ROD TOOLS. LATCH ON TO POLISH ROD. PRESS TEST TBG TO 800#. HELD. UNSEAT PUMP, LD POLISH ROD, 1- 6' SUB, 142- 3/4" RODS, & PUMP. RD ROD TOOLS. PRESS TEST BH, HELD. PUMP 30 BBLS DOWN TBG TO KILL WELL. ND WH, NU BOP & TEST. RU 2 7/8" TOOLS. PU ON TBG. LD TBG HANGER. TOH. SECURE, SDFN.

12/19/2005 07:00 - 12/19/2005 14:00

Last 24hr Summary

HELD SAFETY MEETING W/ ALL PERSONNEL ON LOCATION. CK PRESS, CSG 80#. RU LINES, BLOW DOWN WELL. RU PUMP TRK. PUMP 25 BBLS DOWN CSG TO KILL WELL. PU CSG SCRAPER, TIH TO 3207', TOH & LD SCRAPER. PU CMT RET.TIH & ATT TO SET @ 3207'. WOULD NOT SET. SET @ 3219'. APPV'D BY BLM REP. STING OUT, LOAD CSG & CIRC CLEAN. ATT TO PRESS TEST CSG. PRESS TO 500# BUT WOULD NOT HOLD. (POSSIBLY GOING AROUND CMT RET). APPV'D BY BLM REP TO SET 21 SX PLUG & WOC. PUMP PLUG #1 W/21 SX, 27.72 CU/FT, TYPE III CMT @ 14.8 PPG. 3219'-3101'. TOH W/ 15 STDS, LD 6 JTS. WOC. SECURE, SDFN.

12/20/2005 07:00 - 12/20/2005 00:00

Last 24hr Summary

HELD SAFETY MEETING W/ ALL PERSONNEL ON LOCATION. CK PRESS, 0#. RU LINES & PUMP TRK.OPEN WELL. TIH & TAG CMT RET @ 3219'. NO CMT THERE. LOAD CSG W/45 BBLS. PRESS TEST CSG TO 500#. HELD. APPV,D BY STEVE MASON W/BLM TO SET 21 SX PLUG ON TOP OF CMT RET & NO WOC REQUIRED SINCE CSG TESTED. PUMP PLUG #1A W/21 SX, 27.72 CU/FT, TYPE III CMT @ 14.8 PPG. 3219'-3012'. LD TBG TO 2470'. LOAD CSG. PUMP PLUG #2 W/23 SX, 30.36 CU/FT, TYPE III CMT @ 14.8 PPG. 2470'-2295'. EST TOC W/REQUIRED EXCESS 2243'. LD TBG TO 1030'. LOAD CSG. PUMP PLUG #3 W/16 SX, 21.12 CU/FT, TYPE III CMT @ 14.8 PPG. 1030'-930'. EST TOC W/REQUIRED EXCESS 872'. LD TBG TO 295'. STAND BACL 5 STDS. LD STINGER. TIH W5 STDS TO 295'. LOAD CSG. PUMP PLUG #4, SURF PLUG, W/16 SX, 71.28 CU/FT, TYPE III CMT @ 14.8 PPG. 295'-SURF. CIRC GOOD CMT OUT CSG. LD ALL TBG & WASH UP. RD FLOOR. RD PUMP TRK. ND BOP. DIG OUT WH & CUT OFF. TOP OFF & SET DRY HOLE MARKER W 20 SX TYPE III CMT @ 14.8 PPG. RD RIG. CUT OFF ANCHORS. SDFN. WELL P&A'D.

12/21/2005 00:00 - 12/21/2005 00:00

Last 24hr Summary

EARTH PIT 48' NW OF DRY HOLE MARKER CLOSED 12/21/05. FINAL REPORT.