

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN  
DUPLICATE

(See other instructions on  
reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME				
b. TYPE OF COMPLETION: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER	8. FARM OR LEASE NAME, WELL NO. ROSA UNIT #263A				
2. NAME OF OPERATOR WILLIAMS PRODUCTION COMPANY	9. API WELL NO. 30-039-29537				
3. ADDRESS AND TELEPHONE NO. P.O. BOX 3102 MS 25-1 TULSA, OK 74101 (918) 573-1234	10. FIELD AND POOL, OR WILDCAT BASIN FRUITLAND COAL				
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At Surface: 1705' FNL & 585' FWL At top production interval reported below: At total depth:	11. SEC., T.R.M., OR BLOCK AND SURVEY OR AREA SW/4 NW/4 SEC 21-31N-5W				
14. PERMIT NO.	DATE ISSUED	12. COUNTY OR RIO ARriba	13. STATE NEW MEXICO		
15. DATE SPUDDED 09/05/2005	16. DATE T.D. REACHED 09/28/2005	17. DATE COMPLETED (READY TO PRODUCE) 11/08/2005	18. ELEVATIONS (DK, RKB, RT, GR, ETC.)* 6414' GR	19. ELEVATION CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 3395' MD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTICOMP., HOW MANY	23. INTERVALS DRILLED BY	ROTARY TOOLS x	CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* BASIN FRUITLAND COAL 3141' - 3297'				25. WAS DIRECTIONAL SURVEY MADE YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN				27. WAS WELL CORED NO	

28. CASING REPORT (Report all strings set in well)								
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED			
9-5/8" K-55	36#	325'	12-1/4"	175 SX - SURFACE				
7" J-55	23#	3142'	8-3/4"	450 SX - SURFACE				
29. LINER RECORD			30. TUBING RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	
5 1/2" 17# N-80	3113'	3392'	0 SX		2-7/8" 6.5# J-55	3328'		
31. PERFORATION RECORD (Interval, size, and number)				32. ACID, SIOT, FRACTURE, CEMENT SQUEEZE, ETC.				
Basin Fruitland Coal: 3141'-49' (32 holes), 3170'-85' (60 holes), 3191' - 99' (32 holes), 3213' - 21' (32 holes), 3262' - 77' (60 holes) & 3277' - 97' (80 holes). 296, 0.54" holes total				DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED
				WELL WAS NOT ACIDIZED OR FRACTURED				

33. PRODUCTION							
DATE OF FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing	WELL STATUS (PRODUCING OR SI) SI, well on vacuum, no flow					
DATE OF TEST 11/10/05	TESTED 3 hr	CHOKE SIZE 3/4"	PROD'N FOR TEST PERIOD 3 hrs	OIL - BBL.	GAS - MCF 26	WATER - BBL.	GAS-OIL RATIO
FLOW TBG PRESS 5	CASING PRESSURE 45	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF 209	ACCEPTED FOR RECORD	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): TO BE SOLD		TEST WITNESSED BY: DEC 13 2005
35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM		FARMINGTON FIELD OFFICE
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		BY: <i>JB</i>

SIGNED *Tracey Ross* TITLE *Sr. Production Analyst* DATE *December 19, 2005*

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, casing used, time lost open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		TRUE VERTICAL DEPTH
					NAME	MEASURED DEPTH	
					OJO ALAMO KIRTLAND FRUITLAND PICTURED CLIFFS	2581' 2691' 3066' 3281'	