

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T—N, R—W, NMPM

Unit O (SWSE), 790' FSL & 1840' FEL, Sec. 17, T32N, R6W NMPM

5. Lease Number
NM-04207
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

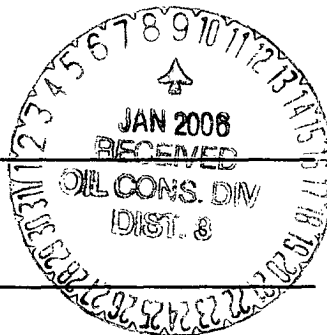
Allison Unit NP

8. Well Name & Number

Allison Unit NP #38
9. API Well No.

30-045-21327
10. Field and Pool

Blanco MV/ Basin DK
11. County and State
San Juan, NM



12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission:

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action:

- ☐ Abandonment
☐ Recompletion
☐ Plugging
☒ Casing Repair
☐ Altering Casing

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-off
☐ Conversion to Injection

☐ Other :

13. Describe Proposed or Completed Operations

It is intended to pull 2-3/8" tbg., PT the csg, if the test fails then repair any casing leak (s), trip back in the hole w/ tbg. and return the well to production. Please see the attached procedure.

CONDITIONS OF APPROVAL
Adhere to previously issued stipulations.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

RECEIVED
DEC 29 PM 1 44
BUREAU OF LAND MANAGEMENT
FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct.

Signed Philana Thompson Title Regulatory Associate II Date 12/29/05

(This space for Federal or State Office use)

APPROVED BY Matt Labadie Title PETE ENG Date 1/4/05

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

Allison Unit NP 38

790' FSL & 1840' FEL

Lat: N36 & 58.5 Long: W107 & 28.75

O-17-32N-6W,


San Juan County, NM

AIN: 5293402

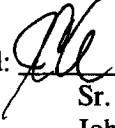
SCOPE: The intent of this procedure is to pull 2-3/8" tubing, pressure test the casing, if the test fails then repair any casing leak(s), trip back in hole with 2-3/8" tubing and return well to production.

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig.
2. MIRU. Record tubing and casing pressures and record in DIMS. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCL if necessary. ND wellhead and NU BOP.
3. TOOH with of 2-3/8" tubing. Visually inspect tubing out of hole. Report findings in DIMS.
4. MU 3-7/8" bit and watermelon mill and TIH to PBTD (5940' top of fish in hole). Clean out any fill and circulate hole clean. TOOH with bit and mill.
5. PU RBP and packer for 4-1/2" 10.5# casing and TIH on 2-3/8" tubing. Set RBP at 5484', pull up and set packer 5' above RBP. Pressure test RBP to 500 psi. Load backside and pressure test casing to 500 psi. If casing tests okay, latch on to RBP and TOOH with packer and RBP, go to step 9. Otherwise, continue with procedure to step 6.
6. Begin leak isolation in the 4-1/2" casing. Record and report injection rate, pressure, and location of holes to Sr. Rig Supervisor and project engineer to obtain necessary regulatory approvals and proper squeeze design.
7. RU cement company and squeeze casing leak(s) per Sr. Rig Supervisor and project engineer instructions. If leak goes on vacuum and will not hold fluid, a retainer and CIBP may be used.
8. PU 3-7/8" bit/mill and TIH to drill out cement. After drilling out cement, pressure test squeeze to 500 psi. If cement holds, clean out to PBTD if necessary. TOOH with tubing and bit. If squeeze does not hold, the holes may need to be re-squeezed, please contact Sr. Rig Supervisor and project engineer for instructions.
9. PU one (1) 2-3/8" seat nipple (SN) w/ mule shoe, (1) jt of 2-3/8" tubing, (1) 2-3/8" x 2' pup joint, and remaining 2-3/8", 4.7#, J-55 tubing joints. Broach and rabbit tubing while TIH with 1.901" OD tools. Land tubing at 5850'. After landing tubing pressure test tubing to 500 psi. Retrieve standing valve.
10. ND BOP, NU wellhead. Make swab run to kick well off, if necessary. Notify lease operator that well is ready to be returned to production. RDMO.

Recommended:


Production Engineer
Brian Hilgers
Office: 324-6101
Cell: 793-6312

Approved:


Sr. Rig Supervisor
John Angvick
Office: 326-9840
Cell: 320-2420

Tim Friesenhahn – Foreman
Office: 326-9539
Mobile: 320-2552

Pat Hudman – Operator
Mobile: 320-1225
Pager: 324-4427

Bureau of Land Management Conditions of Approval:

- 1) If cement squeeze work is necessary, contact Matt Halbert of the BLM Farmington Field Office @ (505) 599-6350.**
- 2) If this well is located in a Specially Designated Area (SDA), compliance with the appropriate seasonal closure requirements will be necessary.**
- 3) Pits must be lined with an impervious material at least 12 mils thick. The pit must be fenced on three (3) sides during workover operations and on the 4th side after the rig moves off location. Pits must be closed within 90 days of completion of the workover operations. Prior to closing the pit the liner must be cut off at mud level.**