Form 3160-5 (April 2004)

## UNITED DEPARTMENT C **BUREAU OF LAN**

STATES	/ 1	FORM APPROVED
OF THE INTERIOR		OMB NO. 1004-0137
ID MANAGEMENT		Expires March 31, 2007

15	Lease	Carial	NIZ
υ.	LCasc	oci iai	111

NM	NMO	135	634

	Do not use this form for	AND REPORTS ON WELLS proposals to drill or to re-enter an n 3160-3 (APD) for such proposals.		NMNM035634 6. If Indian, Allottee	or Tribe Name
					3 03
	SUBMIT IN TRIPLICATE -	Other instructions on reverse side		7. If Unit or CA/Agr	eement, Name and/or N
1 T	ype of Well	46780°		RECEIVED	
Ϊ	Oil Well X Gas Well Other		070	8. Well-Name and No	!· N.M
2. N	ame of Operator	A Alan		HIB McGRADY B	2
x	TO Energy Inc.	RET NO 2008	4	9. API Well No.	
	Address	3b Phone No linclude a	rea zgide)	30-045-32696	
	2700 Farmington Ave., Bldg. K. Ste ocation of Well (Foolage, Sec., T., R., M., or Survey		3245 090	10. Field and Pool, of BASIN FRUITLAN	
	085' FSL & 665' FEL SEC 24-T27N-R1	PED " "	<b>I</b>	BASIN FROITIAF	ID COAL
,	705 F3H & 005 FEH BEC 24-12/N-RG		<b>3</b>	11. County or Paris	n, State
		The Contraction of the Contracti		SAN JUAN	NM
	12. CHECK APPROPRIATE	BOX(ES) TO INDICATE NATURE OF	NOTICE, REP	ORT, OR OTHER	DATA
	TYPE OF SUBMISSION		PE OF ACTION		
					·
	X Notice of Intent	Acidize Deepen	Production	(Start/Resume)	Water Shut-Off
;	Cubanauant Banant	X Alter Casing Fracture Treat	Reclamatio	on 🖳	Well Integrity
7	Subsequent Report	Casing Repair New Construction	Recomplet	e	Other
`	Final Abandonment Notice	Change Plans Plug and Abandon	Temporaril	ly Abandon	
		Convert to Injection Plug Back	Water Disp	oosal	
2000	testing has been completed. Final Abandonment determined that the final site is ready for final inspective of the complete of	ction.)  drlg & comp in following manner:  3/4", csg size 7", 203, K-55, ST&C  8 cuft/sx) w/slurry wt of 15.2#/s  th unchanged. Hole size 12-1/4",  1/4#/sx Celloflake, 2% CaCl2 (1.1  1/4", csg size 4-1/2", 10.5#, K-1  5 gel) w/5#/sx Gilsonite, 1/4#/sx  5 cor +/- 100%. Follow by pprox 50  1.38) w/slurry wt of 13.5#/gal & c  1/8", csg size 5-1/2", 15.5#, J-51  1/9el) w/5#/sx Gilsonite, 1/4#/sx F  5 actor +/- 100%. Tail slurry approx	C csg. Cmt w/gal & open Hr csg size 8-5 18 cuft/sx) v 55, ST&C csg. Flocele (1.9 sx 50/50 Cla open hole exc 5, ST&C csg. locele (yield ox 85 sx 50/5	/approx 43 sx Colle excess fact 5/8", 24#, J-55 w/slurry wt of Cunt w/approx 99 Cf/sx) w/slu ass B Poz w/2% cess factor of Cunt w/approx 2 d=1.99 cuft/sx) 50 Class B Poz	lass B or of +/-  , ST&C 15.2# & open  200 sx Class rry wt of gel, 1/4#/sx +- 100%. 46 sx Class B w/slurry wt w/2% gel,
	1/4#/sx Flocele, 0.5% Halad -9 (y +/- 1,00%/	rield = 1.38) with slurry wt of 1	3.5#/gal & og	pen hole excess	factor of
14.	I hereby certify that the foregoing is true and correct Name (Printed/Typed) HOLLY C. PERKINS	REGUL	ATORY COMPLI	ANCE TECH	
7	may C. Jack	Date 12/12/0	<del></del>		
<del></del>		S SPACE FOR FEDERAL OR STATE OF		Data	
Cor	nditions of approval, if any, are attached. Approval tify that the applicant holds legal or equitable time to	of this notice does not warrant or Office	Eng	Date 15	429/05
	ich would entitle the applicant to conduct operations t		FFO		

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.