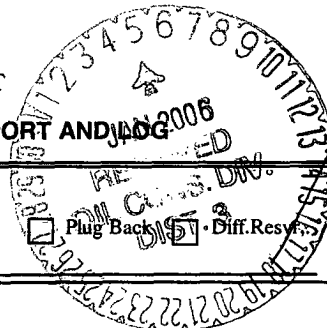


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG



1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMM013642							
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Res.		6. If Indian, Allottee or Tribe Name NA							
2. Name of Operator Peoples Energy Production - TX, L.P.		7. Unit or CA Agreement Name and No. NA							
3. Address 1301 McKinney, Ste. 3200; Houston TX 77010		8. Lease Name and Well No. Gardner 8A							
3a. Phone No. (include area code) 713-890-3645		9. API Well No. 30-045-33054							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1040' FNL & 1310' FWL of Sec31, T32N, R8W At top prod. interval reported below 1912' FNL & 688' FWL of Sec 31, T 32N, R 8W At total depth 1903' FNL & 708' FWL of S31, T32N, R8W		10. Field and Pool, or Exploratory Blanco Mesa Verde							
14. Date Spudded 11-4-05		11. Sec., T., R., M., or Block and Survey or Area 31, 32N, 8W							
15. Date T.D. Reached 11-16-05		12. County or Parish San Juan							
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 12/02/05		13. State NM							
17. Elevations (DF, RKB, RT, GL)* 6660 GL									
18. Total Depth: MD 6523 TVD 6369		19. Plug Back T.D.: MD 6367 TVD 6212							
20. Depth Bridge Plug Set: MD NA TVD NA									
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) No open hole logs, Cased Hole logs Gas Spectrum & CBL		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9.625 J55	36	0	210		110 C1 G	1.33	Surf.	NA
8 3/4"	7 J55	23	0	3819	3184	150 C1 G	2.11	3184	NA
						375 C1 G	2.11	Surf.	
6 1/4"	4.5 J55	10.5	0	6410		360 C1 G	2.28	670 CBL	NA
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8"	5914	None							
25. Producing Intervals					26. Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Mesa Verde	4910	6110	5086-6108 (MD)	.34"	32	Open			
B)			4933-5954 (TVD)						
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and Type of Material								
5086-6108	Acidize w/ 1500 gal 7.5% HCL								
5086-6108	Frac w/ 200,000# 20/40 Brady Sand & 106,000 gal AmBro Max gel								
28. Production - Interval A									
Date First Produced 12/02/05	Test Date 12/02/05	Hours Tested 24	Test Production →	Oil BBL 0	Gas MCF 611	Water BBL 16	Oil Gravity	Gas Gravity .616	Production Method Flowing
Choke Size 32/64	Tbg. Press. Flwg. SI 85	Csg. Press. 85	24 Hr. →	Oil BBL 0	Gas MCF 611	Water BBL 16	Gas: Oil Ratio	Well Status WO FL hookup	ACCEPTED FOR RECORD 12/12/05 then Flowing
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold (Test was vented)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
1st Otero	4910	5353			
Cliffhouse	5353	5750			
Menefee	5750	6057			
Pt Lookout	6057	6110			

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Dianne SumrallTitle Prod & Reg Supervisor

Signature

Date 12/11/05

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.