

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO.1004-0137
Expires: November 30, 2000

5. Lease Serial No. **2005 DEC 20 AM 11 11 SF - 078129-A**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. **FLORANCE GAS COM J 3S**

9. API Well No. **30-045-33228**

10. Field and Pool, or Exploratory **BASIN FRUITLAND COAL**

11. Sec., T., R., M., on Block & Survey or Area **Sec 6 T30N R09W**

12. County or Parish **San Juan** 13. State **NM**

17. Elevations (DF, RKB, RT, GL)* **6511' GL**

14. Date Spudded **10/18/2005** 15. Date T.D. Reached **10/29/2005** 16. Date Completed ☐ D & A ☒ Ready to Prod. **11/22/2005**

18. Total Depth: MD **3341'** TVD **3341'** 19. Plug Back T.D.: MD **3295'** TVD **3295'** 20. Depth Bridge Plug Set: MD **3295'** TVD **3295'**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **CBL, RST**

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit report)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
8 3/4"	7" J-55	20	0	216'		43		0	
6 1/4"	4 1/2" J-55	10.5	0	3341'		275		850'	

24. Tubing Record

Size	Depth set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	3193'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) FRUITLAND COAL	3030'	3223'	3030' - 3223'			
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3030' - 3223'	310,520# 16/30 BRADY SAND IN 70% QUALITY FOAM & N2

28. Production - Interval A

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
est 12/14/05	11/21/05	12	→	1 bbl	750	1 bbl			Flows from well

Choke Size **3/4"** 1bg. Press Flwg. SI **115#** 24 hr. Rate **→** Oil BBL **→** Gas MCF **→** Water BBL **→** Gas : Oil Ratio **→** Well Status **SI Waiting on Equipment**

28a. Production - Interval B

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size **→** 1bg. Press Flwg. SI **→** Csg. Press. **→** 24 hr. Rate **→** Oil BBL **→** Gas MCF **→** Water BBL **→** Gas : Oil Ratio **→** Well Status **→**

(See instructions and spaces for additional data on reverse side)

NMOCD

ACCEPTED FOR RECORD

DEC 21 2005

FARMINGTON FIELD OFFICE

BY **AB**

28b Production - Interval C

Date first Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	1bg. Press Flwg. SI	Csg. Press.	24 hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c Production - Interval D

Date first Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	1bg. Press Flwg. SI	Csg. Press.	24 hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (sold, used for fuel, vented, etc.)

Vented / Sold

30. Summary of Porous Zones (Included Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				OJAM KIRTLAND FRUITLAND COAL IGNACIO MEMBER COTTONWOOD MEMBER CAHN MEMBER PICTURED CLIFFS	1918' 2074' 2864' 3019' 3104' 3211' 3245'

32. Additional Remarks (including plugging procedure)

Please see attached subsequent report

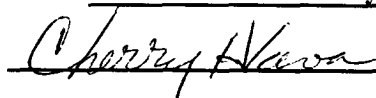
33. Circle enclosed attachments

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 3. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Cherry HlavaTitle Regulatory Analyst

Signature

Date 12/13/2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Florance GC J 3S
Completion Subsequent Report
12/13/05
30-045-33228

11/01/05 RU & RUN CBL & RST LOGS

11/03/05 TIH w/3.125" GUN & PERF FC 3030' - 3233' @3 JSPF.

11/07/05 TIH & FRAC w/310,520 lbs 16/30 BRADY SAND & 70% QUALITY FOAM & N2. FLW WELL

11/10/05 BLED OFF PRES; ND FRAC Y NU BOP ON FRAC VALVE. TEST BOP TO 250# LOW & 1200# HIGH.

11/11/05 TEST BOP PIPE & BLIND RAMS TO 250# LOW & 1200# HIGH. TEST LINES TO 1500# GOOD TEST.

11/12/05 CLEAN OUT TO 3255'.

11/15/05 CLEANING OUT WELL.

11/18/05 CLEAN OUT TO PBTD @3295'.

11/21/05 FLOW 12 hr TEST; 115# 750 MCF.

11/22/05 TIH & LAND 2 3/8" TBG @3193'. RIG DOWN MOVE OFF LOCATION