

Form 3160-6
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil
Well☒ Gas
Well☐ Other

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

709 East Murray Drive, Farmington, NM 87401

Location of Well (Footage, Sec., T., R., M., or Survey Description)

1280' FSL & 1790' FEL (SW/4 SE/4)
Unit 0, Sec. 1, T24N, R11W, NMPM

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-39017

6. If Indian, Allotted or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Ernie Com #90-S

9. API Well No.

30-045-32703

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other Install Compressor
- ☒ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Intent of operator is to install gas compression, separator and pipeline pigging facilities as shown on the attached facilities diagram (Figure 1.). Well pad size will be increased from 105' x 150' to 250' x 250' (within buffer of original archeology survey).

Compressor size will be dependent on the amount of gas that is produced from new wells on system. However, it is anticipated that a 2803, 400-horsepower compressor will be needed.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct

Signed

Kurt Fegredo

Title

Geology

Date

10-4-2005

This space for Federal or State office use)

approved by

Ann Laval

Title

Petr. Eng.

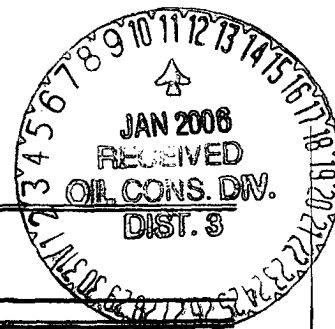
Date

1/9/06

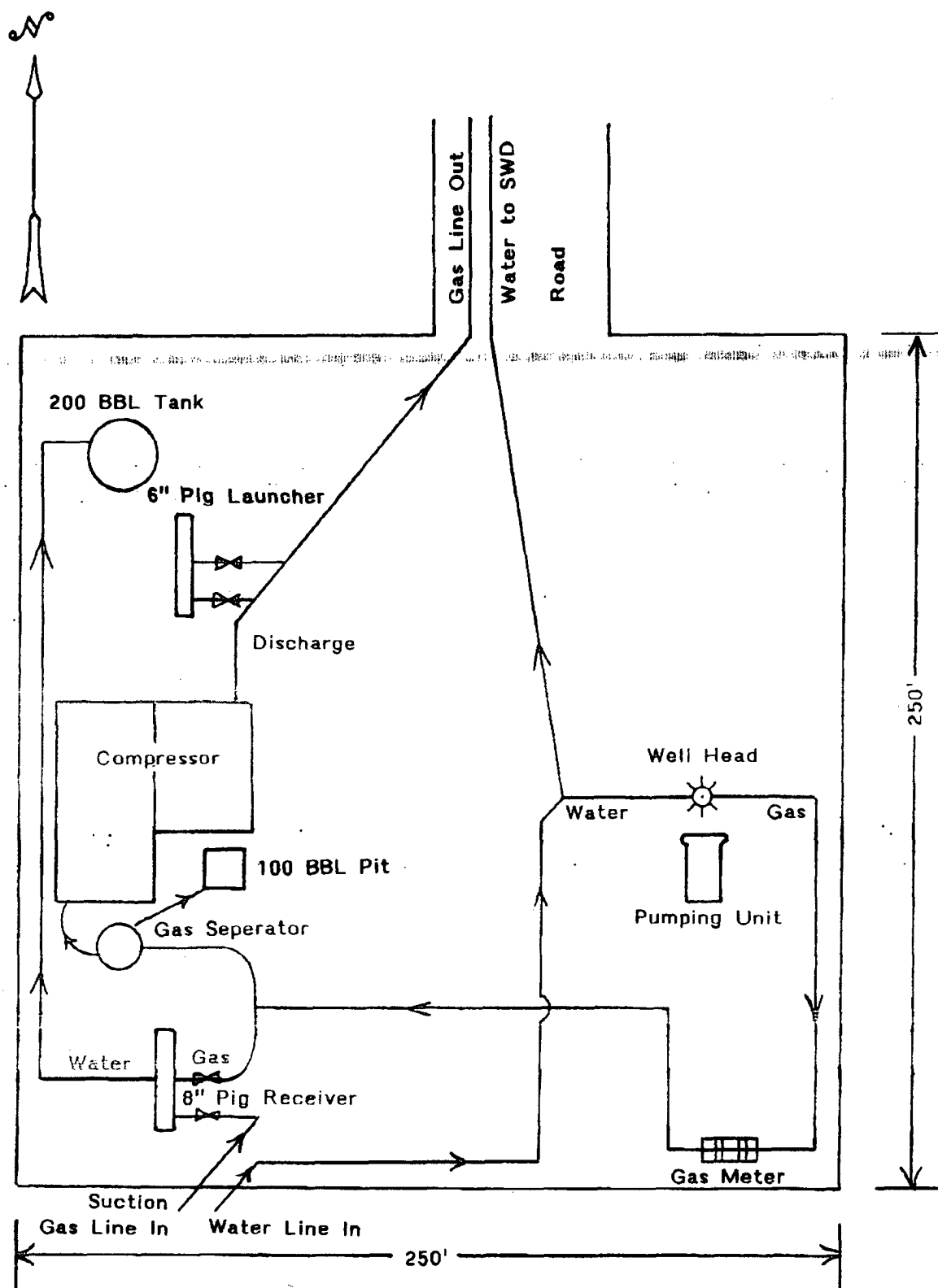
conditions of approval, if any:

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



NMOCGD

Figure 1. Facility Diagram for the Dugan Prod. Corp. Ernie Com #90-S Compressor Site

DUGAN PRODUCTION CORP.

P.O. BOX 420
FARMINGTON, NM 87499-0420
505-325-1821
505-327-4613(FAX)

DATE: ~~December 8, 2005~~ *January 4, 2006*

TO: Jim Lovato

COMPANY: Bureau of Land Management

FAX NO (505)-599-8997

You should receive 3 page(s) including this cover sheet. If you did not receive all pages or are unable to read any pages, please contact:

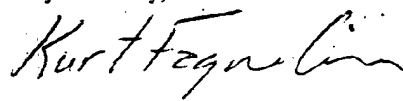
FROM: Kurt Fagrelus TELEPHONE NO. (505)325-1821

Hello Jim:

Enclosed you will find a copy of the Sundry Notice submitted for the Emi Com #90-S compressor station.

If you have any questions or require additional information, please call me at 505-325-1821

Very Sincerely,



Kurt Fagrelus

Conditions of Approval

Due to the proximity of this compressor installation to the North Road Cultural ACEC, a designated Noise Sensitive Area, noise mitigation may be required at a later date in accordance with standards outlined in
NTL 04-2 FFO