

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
ConocoPhillips Co.3a. Address 3b. Phone No. (include area code)
P.O. Box 2197, WL3-6085 Houston Tx 77252 (832)486-24634. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 14 T32N R9W NENE 992FNL 1231FEL

5. Lease Serial No.

NMSF079322

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

San Juan 32 Fed 14 #1

9. API Well No.

30-045-33074

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal11. County or Parish, State
San Juan
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips plugged and abandoned this well effective 12/15/2005 as per attached Daily report.

2006 JAN 5 PM 1:53
RECEIVED
070 FARMINGTON NM14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Christina Gustartis

Title Regulatory Specialist

Signature

Date 12/30/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

ACCEPTED FOR RECORD

JAN 06 2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE

(Instructions on page 2)

BY
NMOCD

Regulatory Summary

ConocoPhillips

SAN JUAN 32 FED 14 #001

Inactivate, 12/12/2005 00:00

API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300453307400	San Juan	NEW MEXICO	NMPM-32N-09W-14-A	992.00	N	1,231.00	E
Ground Elevation (ft)	Latitude (DMS)	Longitude (DMS)	Spud Date	Rig Release Date			
6,896.00	36° 59' 19.932" N	107° 44' 37.14" W	6/19/2005	6/23/2005			

12/12/2005 12:00 - 12/12/2005 17:00

Last 24hr Summary

HELD SAFETY MEETING W/ ALL PERSONNEL ON LOCATION. ROAD RIG & EQUIP TO LOC & SPOT. HELD SAFETY MEETING W/ ALL PERSONNEL ON LOCATION. RU RIG. CK PRESS, 0#. ND WH. NU BOP & TEST. RU FLOOR. SECURE, SDFN.

12/13/2005 07:30 - 12/13/2005 15:30

Last 24hr Summary

HELD SAFETY MEETING W/ ALL PERSONNEL ON LOCATION. CK PRESS, 0#. FINISH RU FLOOR. SWEEP SNOW OFF RIG & FLOAT. TALLY & PU 2 3/8" WORK STRING. TAG CIBP @ 2500'. SIW.US HWY 64, WHERE OUR CMT TRK WAS LOCATED, CLOSED DUE TO SNOW PACKED ROADS. COULD NOT GET CMT OR H2O. SECURE, SDFN.

12/14/2005 09:00 - 12/14/2005 00:00

Last 24hr Summary

HELD SAFETY MEETING W/ ALL PERSONNEL ON LOCATION. ALSO HELD A+ WELL SER SAFETY MEETING 05:30-07:00 BEFORE DRIVING TO LOC. DIG OUT WH W/ WAITING ON H2O. ATT TO PRESS TEST BH. FAILED. PUMPED 10 BBLS DOWN BH W/0# PRESS. 10 BBLS=320'. 9 5/8" SHOE @ 232'. LOAD & CIRC 7" CSG CLEAN W/110 BBLS. PRESS TEST CSG TO 800#. HELD. PUMP PLUG #1 W/71 SX, 93.72 CU/FT, TYPE III CMT @ 14.8 PPG. 2500'-2140'. EST TOC W/REQUIRED EXCESS 2088. LD TBG TO 880'. PUMP PLUG #2 W/26 SX, 34.32 CU/FT, TYPE III CMT @ 14.8 PPG. 880'-780'. EST TOC W/REQUIRED EXCESS 730. LD ALL TBG. RU WIRELINE, RIH & PERF @ 282' W/3- 3 1/8 HSC PER BLM REP VIRGIL LUCERO. RD WIRELINE. ESTAB RATE OUT BH @ 2 BPM @ 0#. PUMP PLUG #3, SURF PLUG, W/ 100 SX, 138.6 CU/FT, TYPE III CMT @ 14.8 PPG. CIRC GOOD CMT OUT BH. SIW. DRAIN UP. SECURE, SDFN.

12/15/2005 07:00 - 12/15/2005 10:30

Last 24hr Summary

HELD SAFETY MEETING W/ ALL PERSONNEL ON LOCATION. CK PRESS, 0#. OPEN WELL. ND BOP. ISSUE HOT WORK PERMIT. CUT OFF WH. CMT IN CSG DOWN 8', CMT IN ANNULUS DOWN 6'. INSTALL DRY HOLE MARKER W/20 SX TYPE III CMT @ 14.8 PPG. RD RIG. CUT OFF ANCHORS. MOL