

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821

Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 1980' FEL (NW/4 NE/4)
Unit B, Sec. 6, T23N, R9W, NMPM

5. Lease Designation and Serial No.

NOG-05020-1715

6. If Indian, Allotted or Tribe Name

Navajo Allotted

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Big Yazzie #1

9. API Well No.

30 045 33149

10. Field and Pool, or Exploratory Area

Bisti Gallup South

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

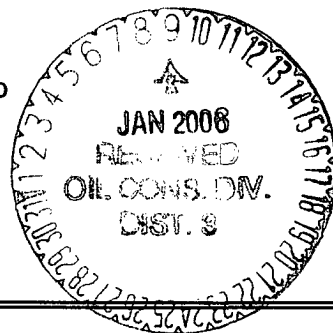
TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other TD, production casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drill to TD @ 4990' on 12/6/05. Run 4 1/2" 10.5# J-55 csg & DV stage tool. Landed @ 4951', DV tool @ 3727', float collar @ 4908'. Cement 1st stage w/160 sx 12.3 ppg Premium Lite High Strength FM + 3#/sxCSE & 2% BWOW Potassium Chloride + 1/4#/sx celloflake + .3% BWOC CD-32 + 0.65% BWOC FL-52 + 3% BWOC PhenoSeal + 114.9% fresh water (349 cu ft total). Circulated 7 bbls cement. Cemented 2nd stage w/580 sx @ 12 ppg Premium Lite FM + 3% BWOC Calcium Chloride + 1/4#/sx celloflake + 0.4% BWOC FL-52 + 8% BWOC Bentonite & .4% BWOC Sodium Metasilicate + 3% BWOC Pheno Seal + 120% fresh water & 50 sx Type III cement @ 14.6 ppg. Circ 39 bbls cement.



14. I hereby certify that the foregoing is true and correct

Signed

John Alexander
John Alexander

Vice-President

Date

12/28/2005

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

JAN 05 2006

FARMINGTON FIELD OFFICE
BY *JB*