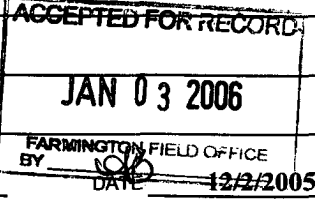
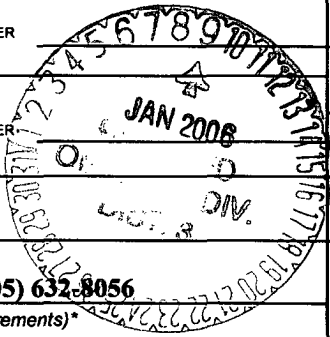


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Submit in Duplicate*
(See other instructions
on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*									
1a. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>					5. LEASE DESIGNATION AND SERIAL NO. JICARILLA CONTRACT #105				
b. TYPE OF COMPLETION: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> OTHER <input type="checkbox"/> WELL OVER BACK RESVR					6. IF INDIAN, ALLOTTEE OR TRIBE NAME JICARILLA APACHE TRIBE				
2. NAME OF OPERATOR PATINA OIL & GAS CORPORATION					7. UNIT AGREEMENT NAME REC'D 5 RM 10-24				
3. ADDRESS AND TELEPHONE NO. 5802 HIGHWAY 64, FARMINGTON, NM 87401 (505) 632-8056					8. FARM OR LEASE NAME, WELL NO. 0705 JENNEY #1C				
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1700' FSL - 1680' FEL, UL "J" At top prod. interval reported below Same At total depth Same					9. API WELL NO. 30-039-29257 NM				
14. PERMIT NO.					DATE ISSUED				
12. COUNTY OR PARISH					13. STATE				
15. DATE SPUNDED 10/5/2005					16. DATE T.D. REACHED 10/18/2005				
17. DATE COMPL. (Ready to prod.) 12/2/2005					18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6940' GR				
19. ELEV. CASINGHEAD									
20. TOTAL DEPTH, MM & JJJ 8027'					21. PLUG, BACK T.D., MD & TTT 8012'				
22. IF MULTIPLE COMPL., HOW MANY? 2					23. INTERVALS DRILLED BY				
24. PRODUCTION INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 5778' - 5838' BLANCO MESA VERDE - Point Lookout					25. WAS DIRECTIONAL SURVEY MADE YES				
26. TYPE ELECTRIC AND OTHER LOGS RUN IND/GR/DEN/NEUT/CBL					27. WAS WELL CORED NO				
28. CASING RECORD (Report all strings set in well)									
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD			AMOUNT PULLED		
9-5/8"	36# L-80	332'	13-1/2"	425 sx			Cmt from 25' to sfc		
7"	23# N-80	3998'	8-3/4"	575 sx			Circ 15 bbl to surface		
4-1/2"	11.6# N-80	8027'	6-1/4"	520 sx			Circ 50 bbl to surface		
29. LINER RECORD									
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD			PACKER SET (MD)	
4-1/2"	3677	8027'	520 sx		SIZE	DEPTH SET (MD)			
31. PERFORATION RECORD (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
5778' - 5838' 20 TOTAL HOLES					DEPTH INTERVAL (MD)				
3-1/8" Casing Gun, 1 JSPF, 120 Degree Phasing					5778' - 5838'				
					AMOUNT AND KIND OF MATERIAL USED				
					Frac: 45,609 gal slickwater 2% KCl, Nitrogen carrying 120,000# 20/40 sand.				
					0.5 ppg, 1 ppg, 1.5 ppg, ISIP: 1190, 5 min: 1085, 10 min: 1024, 15 min: 985, avg rate:				
					44 bb/min, avg psi: 2058 psi.				
33. PRODUCTION									
DATE FIRST PRODUCTION ASAP		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING				WELL STATUS (Producing or Shut-In) SHUT-IN			
DATE OF TEST	HR'S TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL---BBL	GAS---MCF	WATER---BBL	GAS-OIL RATIO		
11/23/2005	3	1"		0	111	5			
FLOW TUBING PRESS	CSG PRESS	CALCULATED 24-HOUR RATE	OIL---BBL	GAS---MCF	WATER---BBL	OIL GRAVITY--API (CORE.)			
28#	275#		0	890	40				
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED					TEST WITNESSED BY				
35. LIST OF ATTACHMENTS DEVIATION SURVEY									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.									
SIGNED <i>M. Martinez</i>					TITLE REGULATORY ANALYST				
e-mail: mmartinez@patinasanjuan.com					DATE 12/2/2005				



*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCD

JENNEY #1C

API#: 30-039-29257

Formation Tops:

Fruitland	3215'
Pictured Cliffs	3578'
Lewis	3810'
Cliffhouse	5171'
Menefee	5338'
Point Lookout	5663'
Greenhorn	7658'
Graneros	7717'
Dakota	7743'
TOTAL DEPTH	8027'