

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

5. Lease Serial No.
JICARILLA CONTRACT #105
6. If Indian, Allottee, or Tribe Name
JICARILLA APACHE TRIBE
7. If Unit or CA. Agreement Designation

8. Well Name and No.
JENNEY #1C
9. API Well No.
30-039-29257
10. Field and Pool, or Exploratory Area
BASIN DK / BLANCO MV
11. County or Parish, State
RIO ARriba COUNTY, NM

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other
2. Name of Operator
PATINA OIL AND GAS CORPORATION
3a. Address
5802 US HIGHWAY 64, FARMINGTON, NM 87401
3b. Phone No. (include area code)
505-632-8056
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1700' FSL - 1680' FEL, UL "J"
SEC. 13, T26, R4W**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Casing Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

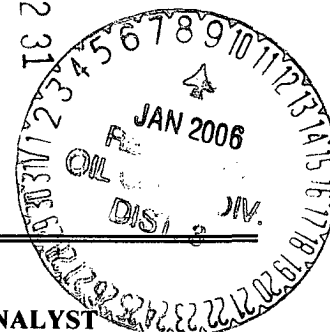
PLEASE SEE ATTACHMENT.

ACCEPTED FOR RECORD

DEC 30 2005

**FARMINGTON FIELD OFFICE
BY RS**

RECEIVED
070 FARMINGTON NM



14. I hereby certify that the foregoing is true and correct.
Name (Printed/ Typed)

MIRANDA MARTINEZ

Title

REGULATORY ANALYST

Signature

Miranda Martinez

Date

11/14/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOCD

JENNEY #1C

API#: 30-039-29257

1700' FSL - 1680' FEL, UL "J"

SEC. 13, T26N, R04W

10/05/05

Spudded well @ 20:00 hours. Drill rat & 13-1/2" mouse hole to 337'.

10/06/05

Circulate and condition hole for csg. Run 7 jts of 9-5/8", 36#, L-80 csg, land @ 332'. **Cement csg as follows:** Mix and pump 375 sx Class B cement premixed w/ 2% CACI, 1/4% cellophane. Displaced w/ 22 bbls H2O, bump plug w/ 850 psi, float held. Fluid level dropped 25'. WOC. Mix and pump 50 sx Class B cement for top job.

10/06/05

Test BOP to 1000 psi high and 250 low, test casing to 1000 psi (10 min).

10/14/05

RU csg crew and ran 109 jts, 7", hole size 8-3/4", 23#, N-80 csg. Tagged fill @ 3998'. RU circulation head & wash to bottom. Washed to 4020', hole packed off. Lost circulation, worked pipe and attempt to regain circulation, no success. Unable to wash down past 4003', laid down joints 109 float shoe @ 3998'. Work pipe, mix LCM & attempt to regain circulation, (no success). **Cmt 1st Stage as follows:** mix & pump 20 bbls preflush followed by 265 sx type 111 cmt @ 13.0 ppg, PBR II plug 5 lbs/sx pheno seal, drop plug & displace w/ 70 bbls H2O & 85 bbls mud. Bumped plug w/ 1100 psi. *Circulate no cement to surface.* **Cmt 2nd Stage** w/ 260 sx type 111 cmt @ 12.5 ppg, PBR II plus 5 lb/sx pheno seal fine, followed by 50 sx @ 13 ppg. Drop plug & displace w/ 96 bbls mud, bumped plug w/ 2,500 psi. Closed DV tool, *circulate 15 bbls cmt to surface.* 1st Stg TDC ~ 3050'

10/14/05

Test BOP, 250 psi low and 1,000 psi high.

10/20/05

Run 104 jts, 4-1/2" csg, hole size 6-1/4", 11.6# N-80 LT&C csg, land @ 8027'. RU Halliburton and **cement liner as follows:** 20 bbls chemical wash, 520 sks Dakota lite w/ additives, 12.5 ppg, drop plug and displace w/ 95 bbls 3% KCl water, plug down @ 19:44, set hanger and release setting tool, *circulate 50 bbls good cement to surface* with 3% KCl water. ND BOP.

10/27/05

Pressure test csg to 2,000 psi, held for 30 min.